Submit 5 Copies Appropriate District (Mice DISTRICT 1	
DISTRICT I P.O. Box 1980, Hobbe, NM	882.40

DISTRICT.II D. Deswer DD. Artenia, NM 88210

T.O. Diand DD, Michael Title of	
DISTRICT III	
1000 Rio Brazos Rd. Aziec, NM	87410

State of New Mexico Energy, Minerals and Natural Resources

sinnent

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR	ALLOWABLE AND	AUTHORIZATIO
TO TRANS	PORT OIL AND N	ATURAL GAS

I WO NO DIEZE KC. AZAC, IMI BIATO	REQUEST FOR ALLOWAB	AND NATURAL GAS	UN
0perator	TO THANGFORT OIL		Well API No.
Rice Engineering Corp	).		
122 W Taylor, Hobbs M	NM 88240		
Reason(s) for Filing (Check proper box)		Other (Please explain)	55bbls of Miscellaneous
New Well	Change in Transporter of:	Hydrocarbons to Ja	
Change in Operator	Casinghead Gas Condentants	HULDEBLOOKS CO OG	
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL			
LEASE Name EME SYWD I	M / Well No. Pool Name, Includiz	ng Pormatica	Kind of Lusse State, Federal or Fee
Location	: Feet From The	S Line and 16	S Peet From The
3 3			
Section Townshi	p <u>10 Range 0/</u>	NMPM,	Lea County's
	SPORTER OF OIL AND NATU	RALGAS	a sector and the sector and the
Name of Authorized Transporter of Oil	or Condensate		proved copy of this form is to be sent)
Bandera Petroleum, Ir Name of Authorized Transporter of Casing		P.O. Box 430, Ho	DUS (NEI) CO240
If well produces oil or liquids, give location of tanks.		is pas adually consecutive	When July 2010 1995
If this production is comminged with that IV. COMPLETION DATA	from any other lesse or pool, give comming!		
Designate Type of Completion	- (X)	New Wall Workows 1. De	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	PATO: Sector P
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlUCas Pay	Tubing Depth
Perforations			Depth Casing Shoe.
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>.</u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after )	ST FOR ALLOWABLE	to anothe an exceed to allowable	for this denth of be for full 26 hours.)
Dete First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump, 8	es lift etc.) s
Length of Test	Tubing Pressure	Casing Pressure	Choka Siza
Actual Prod. During Test	Oil - Bbls.	Water + Bblit.	CartyMCR
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Ciravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Bully Walk	lations of the Oil Conservation that the information given above	OIL CONSE	ERVATION DIVISION FEB 2.4 1993
pilly walk	By ORIGINAL SIGNED BY JERRY SEXTON		
Signation Billy Walker	Foreman Foreman		
Printed/Name 3.93	393 <sup>ፕ</sup> ቻየ74 Title		
Date	Telephone No.		

INSTRUCTIONS: 'This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells,