Subruit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

artment

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT: II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

Other Please applied	I.	TOT								
Address Consequence Cons		און טווא.	TOTIALO		API No.					
Activate of Prince (Proper Ace)		р.								
Charge in Transport at Long Charge in Transport at Long Charge in Transport at Long Charge in Charge of Operator Pry Gas Proceedings Proceedings Proceedings Procedure Proceedings Procedure Proceedings Procedure P	122 W Taylor, Hobbs	NM 88240			V		٠,		•,	
Recomplicition Change is Operated given name In DESCRIPTION OF WELL AND LEASE IF A Consideration II DESCRIPTION OF WELL AND LEASE III DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorited Transporter of Oil Constitute of Constitut		_								
Canagrad Gas Condensate		Change in Transporter of: Transportation of the bbls, of Miscellaneous								aneous
Location Locati	l. '				нуагоса	arbons to	o Jadco	on/4/87	7′92.	
I. DESIGNATION OF WELL AND LEASE Pool Name, Including Formation State, Federal or Fee Lease No.	If change of operator give name									
Leasing Line Later Later (Find Address (Grine dates so which approach copy of this form in to be sevel) Liter Later Line Later Line Later Line Later Later (Find Later Line Later	•							······	·	
Location	I A STATE OF THE S		In Book N	Inma Install		· · · · · · · · · · · · · · · · · · ·				
Unit Letter	EME SWD '	Well No. Pool Name, including								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil And Transporter of Oil And Authorized Transporter of Casinghead Gas or Dry Clas Address (Oilv address to which approved copy of this form to to be sero) Name of Authorized Transporter of Casinghead Gas or Dry Clas Address (Oilv address to which approved copy of this form to to be sero) If well produced it of liquids, provided only to the seron of the seron	\mathcal{M}	115		······································	S	. //			7.7	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	Unit Letter	_:_/W	Feet F	rom The	Line	s and	75F	et From The	$-\omega$	Line
Same of Authoritied Transporter of Oil Condensary Address (Give address to which approved copy of this form is to be sent)	Section 20 Townshi	, no	Range	21	, NI	мрм,		_ea		County
Bandera Petroleum, Inc. Name of Authorized Transporter of Cataloghed Gas	III. DESIGNATION OF TRAN			D NATU	RAL GAS					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of file form is to be sens) If well produces oil or liquids, produced oil or liquids, provided to the form say other laste or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Completion (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth PB.T.D. TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fire New Oil Run To Tank Date of Test Producing Method (Flow, pump, part lift, etc.) Length of Test Tubing Pressure Chick Size Casing Pressure (Shut-in) GAS WELL Actual Prod. During Test Oil - Belt. Water - Belt. GAS WELL Actual Prod. During Test Oil - Belt. Water - Belt. GAS WELL Actual Prod. Test - MCF/D Length of Test Date Of Test Signific that the rules and regulations of the Oil Conservation Division have been complicated with this the information gives above is time and complete to the best of my knowledge and ball! Signific Type of Conference of my knowledge and ball! Signific Type of Conference of my knowledge and ball! Signific Type of Conference of my knowledge and ball! Signific Type of Conference of my knowledge and ball! Signific Type of Conference of my knowledge and ball! Date Approved DEC 3 0 '92 By ORIGINAL SIGNAL SY FIRE VISOR Title	1									
Well produces oil or liquids: Unix Sec. Twp. Rgs. is gas actually consected? When ?										
Discontinuous Discontinuou	If well produces oil or liquids:	Unit Sec	Twn	l Pas						
Designate Type of Completion - (X) Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D. Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producting Method (Flow, pump., par lift, etc.) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Oil - Bbis. Gas WELL Actual Prod. Test - MCF/D Length of Test Division have been complied with and that the information given above is time and complete to the best of my knowledge and baller. Promoted Pressure Significant Sig	give location of tanks.	<u>i i </u>		Ĺ			When	I.,	* * * * * ± ± ± ± ± ± ± ± ± ± ± ± ± ± ±	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation TOP OND IN Part Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bill. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I herby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Phinted Mark Agriculture Signification Signification Proceedings of the Signification of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Phinted Mark Agriculture Signification Signi	IV. COMPLETION DATA	from any other lease	or pool, giv	ve comming!	ing order numb	per:		· · · · · · · · · · · · · · · · · · ·		
Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top ONVGas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas-MCF Gravity of Condensata Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size OIL CONSERVATION DIVISION Division have been compiled with and that the information given above is time and complete to the best of my knowledge and belief. Big Date Approved Big Time W. SUPERVISOR Title Title Title	Designate Type of Completion	- (X) Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. Test Actual Prod. Test Casing Pressure Casing Pressure Choke Size Water - Bbls. Gas-MCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief. Date Approved By Original Signal Sylvania Biggally Walker Foreman Printed Mary 1 All 393 191744 Title Title	Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Water - Bbls. Gas- MCF Gravity of Condensata (festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Billy Walker Foreman Printed Mare & Gas. Title Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Choke Size Choke Size Gas-MCF Gas Well Actual Prod. During Test Oil - Bbls. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief. BULL Signatur BILLY Walker Foreman Printed Plane Printed Plane GASING & TUBING SIZE DEPTH SET SACKS CEMENT S	Perforations	Depth				n Casing Shoe				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Choke Size Choke Size Gas-MCF Gas Well Actual Prod. During Test Oil - Bbls. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief. BULL Signatur BILLY Walker Foreman Printed Plane Printed Plane GASING & TUBING SIZE DEPTH SET SACKS CEMENT S				·				<u></u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BULL Walker Foreman Printed Mines Gall Ga	UOLF SIZE									
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNAL BY PERVISOR Title Title Title	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNAL BY PERVISOR Title Title Title					**************************************	······································				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNAL BY PERVISOR Title Title Title										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNAL BY PERVISOR Title Title Title	V. TEST DATA AND REQUES	T FOR ALLOY	WABLE					L		
Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shul-in) Casing Pressure (Shul-in) Oncks Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY CONTENT ON BITTHER ISOPRINGED Title Title				oil and must	be equal to or	exceed top allo	wable for this	depik or be f	or full 24 hour	·s.)
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Billy Walker Foreman Printed Name A GB Title Title Title	Date First New Oil Run To Tank									
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 30 '92 Billy Walker Foreman Printed Pame 1 GAS Title Title Title	Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	CACAUTI					·		<u> </u>	···	-
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Billy Walker Foreman Printed Name 2 93 Title Title Casing Pressure (Shut-in) OIL CONSERVATION DIVISION DEC 30 '92 DEC 30 '92 Title Title Title		Length of Test			Bhis Conden	nte/MMCF		Gentley of C	ondensale	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 30 '92 Billy Walker Foreman Printed Name 2 93 393 7174 DIL CONSERVATION DIVISION DEC 30 '92 Date Approved By ORIGINAL SIGNAL BY JAMES OR Title Title Title										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dec 30 '92 Billy Walker Foreman Printed Name 93 393 174 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Dec 30 '92 Date Approved By ORIGINAL SIGNAL BY JAMES OR Title Title Title	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dec 30 '92 Billy Walker Foreman Printed Name 93 393 174 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Dec 30 '92 Date Approved By ORIGINAL SIGNAL BY JAMES OR Title Title Title	VI. OPERATOR CERTIFIC	ATE OF COM	PLIAN	ICE						
Billy Walker Printed Name 843 393 5174 Date Approved DEC 30 '92 Date Approved DEC 30 '92	I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Billy Walker Foreman Printed Markey 393 5174 By ORIGINAL SIGNED BY JEHR JEATON BIGTHERY SUPERVISOR Title	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				מפי מ ה מה					
Signature Billy Welker Foreman Printed Name 8-92 7-4 Title	1				Date	Approved	j		,	
Printed Marie 8 93 393 74 Title	Dilly Walker	By ORIGINAL SIGNED BY JURE FULKTON								
13-28-43 393 9174 IIIIe	Billy Walker	SIGNIEST I SUPERVISOR								
Date Telephone No.	Printed Name 12-92	39	93 TH 74	4	Title_					
	Date	T	elephone N	o.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.