P.O. Box 1980, Hobbs, NM 88240

inapriate Distinct Office

OIL CONSERVATION DIVI

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OSTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Rice Engineering Cor	.b.						;	* * * * *	- L/W
122 W Taylor, Hobbs	NM 882	40				· · · · · · · · · · · · · · · · · · ·			***
son(s) for Filing (Check proper box)					Other (Please expla	in) Oo			
K.Well		Change in	Transporte	r of:	Transportation	of ω t	obls of Mis	scella	neous
gogletion D	Oil		Dry Gas		Hydrocarbons to	Jadco	on 8/17/9	2.	1 - 1
Official Official Control	Casinghea	d Gas	Condensat	e 🗌	11,02,0002,001.0				
on a of operator give name									
dieu of previous operator	ANDIE	. CTC							
DESCRIPTION OF WELL USE Name		Well No.	Pool Nam	e, Includia	ng Formation	Kind	of Lease	L	ase No.
ME SWD	"M"	33		<u> </u>		State,	Federal or Fee	·	
ation M	17	65			S	05 F		W)	
Unit Letter		03	_ Feet From	1 The	Line and(4		eet From The		Line
Section 33 Towns	ip GO		Range ·	0/	, NMPM,		Lea		County
DESIGNATION OF TRA	NSPORTE	R OF O	IL AND	NATUI	RAL GAS				
me of Authorized Transporter of Oil	ı X	or Conden		<u> </u>	Address (Give address to wi		A Control of the Cont		ni)
Bandera Petroleum, I		 			P.O. Box 430				<u> </u>
me of Authorized Transporter of Casi	nghead Gas		or Diy G	· =	Address (Give address to wi	hich approved	d copy of this form	is 10 be se	ni)
vell produces oil or liquids,	Unit	Sec.	Tup.	Rge.	Is gas actually connected?	When	17	i de la serie de la companya de la c	หลัก เมืองรู้เกลา เรลาได้ เ
location of tanks.		Ĺ	11			1			
is production is commingled with the COMPLETION DATA	t from any où	ner lease or	pool, give	commingl	ing order number:				
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3) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. .

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
AUG 1 8 1992
OCD MOBBS OFFICE