

County District Office  
Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

County District Office  
Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rice Engineering Corp.		Well API No.
122 W Taylor, Hobbs, NM 88240		
Reason for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
Change in Transporter of:	Transportation of 90 bbls. of Miscellaneous Hydrocarbons to Jadco on 3/13/92.	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Name of operator give name		
Address of previous operator		

#### DESCRIPTION OF WELL AND LEASE

Name EME SWD System	Well No. 33	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Unit Letter M	Feet From The	Line and	Feet From The	Line
Section 33	Township 20	Range 37	NMPM,	County

#### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Box 430, Hobbs NM 88240					
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Produces oil or liquids, or of tanks.	Unit	Sec	Twp.	Rge.	Is gas actually connected?	When ?
If production is commingled with that from any other lease or pool, give commingling order number:						

#### COMPLETION DATA

Complete Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
(DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
				Depth Casing Shoe				

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### TEST DATA AND REQUEST FOR ALLOWABLE

I.I.L. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
WELL			
Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut-in (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### OPERATOR CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Walker  
Billy Walker Foreman  
3-13-92 393-9174  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved MAR 13 '92

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Submit only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

