

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
SWD Lease GD-108	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt water disposal well
Name of Operator Rice Engineering Corporation		
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER M, 165 FEET FROM THE south LINE AND 165 FEET FROM THE west LINE, SECTION 33 TOWNSHIP 20S RANGE 37E NMPM.		

7. Unit Agreement Name E-M-E SWD
8. Farm or Lease Name E-M-E SWD "9n"
9. Well No. #-33
10. Field and Pool, or Wildcat Eumont
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3519 GR, 3531 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A workover was performed 11/9-16/87 and 12/9-10/87 to repair csg leak as follows:

1. Unset and POH w/existing pkr @ 4495'
2. Isolated csg leak @ 632'-663' w/RBP and test pkr. Set RBP @ 4493' w/3 sx sand on top.
3. Squeezed in 200 sx Cl "C" w/2% CaCl₂ cmt under full bore pkr @ 507' into csg leak.
4. WOC 24 hrs. Drilled out cmt and tested cmt squeeze to 600 psi/60 mins, held OK. Released pressure and retrieved RBP.
5. Ran back in hole w/125 jts of fiberglass lined 5½" 14 PPF J55 8RD ST&C tubing, redressed 7" pkr and tail pipe, set pkr @ 4490' KB under compression with 18,000 lbs.
6. Pressured annulus to 600 psi/35 min. and recorded on chart (attached). Test witnessed by Ray Smith of OCD.
7. Annulus contains 50 bbls. of water treated w/packer fluid additive.
8. Connected well to system @ 12:00 noon MST 12-10-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Division Manager DATE 12-10-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY: