

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

X									

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

RICE ENGINEERING & OPERATING, INC. EUNICE-MONUMENT-EUMONT SWD
(Company or Operator) (Lease)

Well No. M-33, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 33, T. 20S, R. 37E, NMPM.
Monument Pool, Lea County.

Well is 165 feet from West line and 165 feet from South line
of Section 33. If State Land the Oil and Gas Lease No. is 2 Acre State Business Lease

Drilling Commenced April 20, 1960 Drilling was Completed May 11, 1960

Name of Drilling Contractor McQueen & Stout

Address 905 West 15th Street, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3516'
Not Confidential The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Salt

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4509' to 5100' feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	323'	Texas			Surface Casing Injection Casing
7"	20#	New	4495'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	340'	250	Howco 1 Plug	Water	
8-3/4"	7"	4509'	750	Howco 1 Plug	Water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 4860' - 5077' w/2,500 gal. 15% HCl
4718' - 4935' w/2,500 gal. 15% HCl
4500' - 4717' w/5,000 gal. 15% HCl

Result of Production Stimulation Gravity injection rate down 7" Csg. before acid - 7 BWPH
Gravity injection rate down 7" Csg. after acid 2,700 BWPH

Depth Cleaned Out 5100'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 5100' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing SWD Well, 19

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1225'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2532'	T. Montoya.....	T. Farmington.....
T. Yates.....	2648'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2748'	T. McKee.....	T. Menefee.....
T. Queen.....	3367'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3677'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4016'	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 18, 1960

Company or Operator **Rice Engineering & Oper., Inc.** address **Box 1142, Hobbs, New Mexico**

Name W. G. Abbott Position Division Manager