

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
SWD 0067	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- SALT WATER DISPOSAL
Name of Operator		
RICE ENGINEERING CORPORATION		
Address of Operator		
122 W. TAYLOR, HOBBS, NM 88240		
Location of Well		
UNIT LETTER	H	165' FEET FROM THE EAST LINE AND 2475' FEET FROM THE NORTH LINE, SECTION 20 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
E-M-E SWD SYSTEM 'H'
9. Well No.
H-20
10. Field and Pool, or Whdcat
EUNICE MONUMENT GRAYBURG SAN ANDRES
12. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3510 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled out of hole and laid down 5 1/2" disposal tubing. Located casing leak in 7" long string between 837' and 847'. Cemented 7" casing - 9 5/8" surface annulus with 150 sx class "C" neat cement. Circulated 6 sx to surface. Pressured annulus to 500 psi, would bleed to 0 in three minutes. SI on cement. Drilled out cement and retainer, squeeze would not test. Spotted 65 sx Halliburton MicroMatrix cement from 852' up. Pressured to 1500 psi. Drilled out and tested casing to 500 psi-30min-OK. Cleaned out 6 1/4" open hole below 7" shoe @ 4,446' to original T.D. of 5,004'. Ran 3 1/2" FRP lined disposal tubing with 7" Baker Model R single grip packer. Set packer at 4,416'. Tested annulus to 580 psi. 44 Minute test showed stable pressure at 540 psi. (See attached test chart).

(NOTE:) Scale cleaned out of 5 1/2" tubing and 6 1/4" open hole in NORM. All solids are contained in plastic lined drums on well location.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE DIVISION MANAGER DATE APRIL 12, 1993

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 19 1993

CONDITIONS OF APPROVAL, IF ANY: