

Santa Fe, New Mexico

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1953 AUG

1

WILLIAMS

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

DEKALB AGRICULTURAL ASSN., INC. & MAGNOLIA PETROLEUM COMPANY

STOVALL W.G.

.....
(Company or Operator)

(L-2290)

Well No. 2 in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 8, T. 20-S, R. 38-E, NMPM.

References

Pool

Lead

County.

Well is 330 feet from West line and 2970 feet from North line

of Section 8 If State Land the Oil and Gas Lease No. is Not

Drilling Commenced.....July 5....., 19..56.. Drilling was Completed.....July 20....., 19..56..

Name of Drilling Contractor..... **Western Drilling Company, Inc.**

Address..... 906 Lubbock National Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....3555'..... The information given is to be kept confidential until

Not....., 19.....

OIL SANDS OR ZONES

No. 1, from 4007 to 4072 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 240 to 320 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dolofras with 10,000 G.1. 10,000# Sand

Result of Production Stimulation.....Sub 6 BOPH

Depth Cleaned Out.....Not

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Electric Log Enclosed **TOOLS USED**

Rotary tools were used from -0- feet to T. D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**July 27**.....19**56**

OIL WELL: The production during the first 24 hours was.....72.....barrels of liquid of which.....90.....% was oil;% was emulsion;10.....% water; and.....% was sediment. A.P.I. Gravity.....38.1.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1486	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1570	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2700	T. Montoya.....	T. Farmington.....
T. Yates.....	2734	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3562	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3857	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	1486	1386	Shale and Sand				
1486	1570	94	Anhydrite				
1570	2700	1130	Salt and Anhydrite				
2700	3600	900	Anhydrite and Sand				
3600	4072	472	Dolomite, Anhydrite and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1956 (Date)

Company or Operator DeKalb Agricultural Assn., Inc. Address 306 Lubbock National Bldg., Lubbock,

Name Jack L. Brown Position or Title Prod. Supt. Texas