District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Depart

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III

1000 Rio Bras	206 Rd.,			_	A (e, NM 87	JU 4 -200	О				ENDED REP
District IV PO Box 2088,	, Santa F	e, NM 87504	-2088									IENDED KEP
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