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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 1-1-81

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER _____				Gulf Mattern	
2. Name of Operator				9. Well No.	
Adobe Resources Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
1100 Western United Life Bldg., Midland, Tx. 79701				Drinkard	
4. Location of Well				12. County	
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>21S</u> RSE. <u>37E</u> NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
5/27/63	6/20/63	1/20/86	D.F. 3496	3488	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6722	6687			0-6722	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
6578-6644 Drinkard					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma-Ray - Neutron					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	35.6	318	17 1/2	350	None
9-5/8	36	3800	12 1/4	300	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	3538	6722	400		2-3/8	6592	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6578-6644 (.42"-16 holes)	300 sx. Class "H" Neat
		3000 gals. 15% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/7/86		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/17/86	24			63	105	102	1666
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	30		63	105	102	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	L.N. Arnold

35. List of Attachments
C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bill Owens</u>	TITLE <u>Vice President</u>	DATE <u>2/21/86</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3a through 3e shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1196	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1370	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2477	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2620	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3386	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3967	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5110	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Elmore		T. Gr. Wash	T. Morrison	
T. Tubb	6186	T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet
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0	190	190	Surface rock			
190	520	330	Red Bed			
520	1224	704	Red Bed & Anhydrite			
1224	1725	501	Anhydrite & Salt			
1725	2722	997	Anhydrite & Lime			
2722	3310	588	Anhydrite, Lime & Gyp.			
3310	3386	76	Anhydrite & Lime			
3386	4734	1348	Lime & Dolomite			
4734	4827	93	Lime			
4827	6722	1895	Dolomite			

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C.C.P.
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