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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Resources Corporation	8. Farm or Lease Name Gulf Mattern
3. Address of Operator 1100 Western United Life Bldg., Midland, Tx. 79701	9. Well No. 1
4. Location of Well: UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/85: Rig up completion unit. Install BOP. Pull out of hole with tbg.
 1/2/86: Pick up 6-1/8" bit, 8-4 3/4" collars & 2-3/8" tbg. Drill scale tag fill at 6427'. Lost returns.
 1/6/86: Squeeze perfs: (5169-75) with 300 sx. Cl. "H" neat to 1450#.
 1/8-1/16/86: Drill out cement, ClBP & Model D Packer and push to bottom at 6653'.
 1/17/86: Perforate 1 hole at 6578, 82, 89, 98, 99, 6601, 03, 04, 40, 44 (10 holes). Acidize with 3000 gals. 15% HCL.
 1/20/86: Ran 213 jts. 2-3/8" tbg, landed at 6592'. S.N. @ 6557'. Ran 2"x1 1/2"x20' pump, 177 3/4" rods, 85-7/8" rods. Hung well on.
 2/17/86: Pumped 63 BO + 102 BW + 105 MCF in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens Bill Owens TITLE Vice President DATE 2/21/86

APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE DATE FEB 24 1986
 CONDITIONS OF APPROVAL, IF ANY:

Blumery ZA 2/24/86 E

RECEIVED
FEB 24 1986
O.C.D.
HOBBS OFFICE