## UIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Macdonald Oil Corporation P. O. Box 1812 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Recompletion Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_ 10 11 2 II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Leas Lease No. Gulf Mattern Blineberry 1 State, Federal or Fee Fee Location 1650 1980 East South eet From The Line and Feet From The 30 218 37E Lea Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Box 2648 - Houston, Texas 77000 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company Box 1589 - Tulsa, Oklahoma 74100 Is gas actually connected? When If well produces oil or liquids, give location of tanks. 30 ŽIS בלנ<sup>ב</sup> 1963 If this production is commingled with that from any other lease or pool, give commingling order number: None **COMPLETION DATA** Oil Well Gas Well Workover Plua Back Same Resty. Diff. Resty. Designate Type of Completion -(X)X X

X X 5-27-63 Date Spudded 5-27 PB 6-21-73 Date Compl. Ready to F 6-23-73 Total Depth P.B.T.D 6722 6485 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Par Tubing Depth 3488 Tbg. Head Blinebery 5508 5483 5508 5642 - 10; 5526 - 28'; 60'; 5603 - 05'; 5558 -Depth Casing Shoe 6722 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 318 **350** 12-1/4 9-5/8\* 3800 300 8-3/4 7' 6722 400 V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks 6-26-73 Producing Method (Flow, pump, gas lift, etc.) Date of Test 6-28=73 Pump Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size 350 900 30/64 Actual Prod. During Test Water - Bbls. Oil-Bbls. Ggs - MCF 70 803

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager of Production

(Title)

July 2, 1973

(Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply