

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Macdonald Oil Corporation		8. Farm or Lease Name Gulf Mattern
3. Address of Operator P. O. Box 1812 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blineberry
15. Elevation (Show whether DF, RT, GR, etc.) 3488' Tubing Head		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	
OTHER <input type="checkbox"/> Well plugged back from Drinkard & recompleted in Blineberry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-21-73: Set cast iron bridge plug @ 6520'. Dumped 35' cement on top of plug. Loaded hole and perforated 5508 - 10' (8 holes); 5526 - 28' (8 holes); 5558 - 60' (8 holes); 5603 - 05' (8 holes); 5642 - 44' (8 holes). Ran Howco RTTS 7" 23# packer & 121 jts 3-1/2" frac tubing.
- 6-22-73: Finish running tubing to 5654' & circulated hole with 9# brine. Spotted 250 gallons acid across perms. Set packer at 5380'. Frac with 25,000 gallons gelled brine & 50,000# sand in 5 stages dropping balls in each stage. Average injection rate 20 BPM. Max. Treating Pressure 3300#, SIP 1350#.
- 6-23-73: Well on vacuum. Unseated packer & layed down 3-1/2" tubing. Reran 2-3/8" tubing and rods & put on pump.
- 6-24-73: Pumping back load water.
- 6-25-73: Pumping back load water.
- 6-26-73: Pumping back load water. Engine died during night.
- 6-27-73: Pumped & flowed 30 BO & 200 BW.
- 6-28-73: Pumped & flowed 40 BO & 150 BW.
- 6-29-73: Pumped & flowed 144 BO & 70 BW. Well completed. GOR 5530.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Manager of Production DATE 6-29-73

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: