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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |  |  |                         |
|---|--|--|-------------------------|
| Name of Company<br><b>Macdonald Oil Corporation</b> |  | Address<br><b>Box 5402, Midland, Texas</b> |                         |
| Lease<br><b>Gulf Mattern</b>                        | Well No.<br><b>1</b>                     | Unit Letter<br><b>J</b>                    | Section<br><b>30</b>    |
|   |  | Township<br><b>21 South</b>                | Range<br><b>37 East</b> |
| Date Work Performed<br><b>May 28, 1963</b>          | Pool<br><b>Drinkard-Blinebry-Paddock</b> |  | County<br><b>Lea</b>    |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

May 28, 1963 - Ran 8 joints (320') 13-3/8" O.D., .25" wall, 35.6 #, Armco slip joint surface casing, with 13-3/8" O.D. Armco casing shoe set at 318'. Halliburton cemented with 350 sacks regular Portland cement with 2 % Cal. Chloride - circulated 25 sacks - Plug down @ 12:15 PM - Tested casing to 600#. Held 30" OK. Est. BHT 62° @ 300'. Compressive strength of cement in 12 hours was 505#. Casing was tested approximately 16 hours after plug was pumped down.

|                                     |  |   |
|-------------------------------------|--|---|
| Witnessed by<br><b>B. J. Bonner</b> | Position<br><b>Manager of Production</b> | Company<br><b>Macdonald Oil Corporation</b> |
|-------------------------------------|--|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

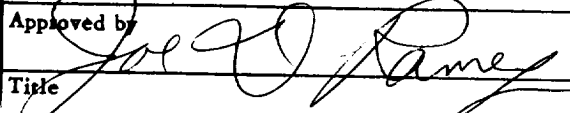
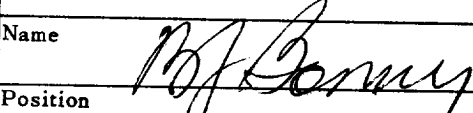
|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|   |  |
|---|--|
| Approved by<br> | Name<br> |
| Title   | Position<br><b>Manager of Production</b>   |
| Date  | Company<br><b>Macdonald Oil Corporation</b>  |