

COUNTY TEA FIELD Blinebry STATE M
 OPR MC DONALD OIL CORP. API MN 20004
 NO 1 LEASE Gulf Mattern SERIAL OWWO
Sec 30, T-21-S, R-37-E MAP
1980' FSL, 1650' FEL of Sec CO-ORD

Re- SPD CSG	6-21-73	Re- CMP 6-29-73	CLASS		ELEV.		L & S
			FORMATION	DATUM	FORMATION	DATUM	
13 3/8" at 318' w/350 sx 9 5/8" at 3799' w/300 sx 7" at 6722' w/150 sx							
			TD 6722'		PBD 6520'		

IP (Glorieta) Perfs 5508-5644' F 144 BOFD + 70 BW. Pot
 based on 24 hr test thru 30/64" chk. GOR 5580; Grav 38.5
 CP 900#; IF 350#

CONTR OPRS ELEV 3488' GL PD 6520' TYPE WO

11-19-73 F.R.C. 11-19-73
 (Glorieta)
 (Orig comp 7-10-63 thru (Drinkard) Perfs
 6600-6634', OTD 6722'; OFB 6687')
 TD 6722'; PB 6520'; COMPLETE
 Set BP @ 6520'
 Perf 5508-5644'
 Acid (5508-5644') 250 gals
 Frac (5508-5644') 25,000 gals gel brine +
 50,000# sd
 11-24-73 COMPLETION REPORTED

COUNTY: Lea FIELD: Drinkard STATE: N.M. NO. MAP

OPR: Macdonald Oil Corporation CO-ORD.

NO. 1 LSE Gulf-Mattern BLK. 37E SUR.

SEC. 30 T. 21S R.

LOC. 1980' fr S Line & 1650' fr E Line of Sec. EL. 3493.2

SPUD. 5-27-63 MI. FROM COMP. 7-10-63 CLASS. FORMATION DATUM

IRT. LOG:

CSG. & SX.	LOG.	DATUM
13 3/8" 318' 350	Anhy 1197	
9 5/8" 3799' 300	T/Salt 1370	
7" 1nr 3537-6722' 150	Yates 2671	
	Queen 3387	
	Penr 3498	
	SA 3967	
	Glor 5109	
	ID 6722'	

TBG. DEPTH SIZE

LOGS EL GR RA IND HC A

PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST

6600-34' Pmpd 72 BO + 17 BW 37.4 24

(Drinkard)

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CONT. Forster Drlg. Co. PROP DEPTH 6800' TYPE

DATE

F.R. 5-23-63; Oper's Elev. 3497' KB
PD 6800' - Paddock, Blinbry & Drinkard
Contractor - Forster Drlg. Co.
Drlg. 3136' anhy. & lm.
Drlg. 4467' lm.
Drlg. 6379' lm.
TD 6722', prep to perf.
TD 6722', WO Ppg unit
Perf @ 6600', 6620' & 6634' W/2 SPI
Ac. 1500 gals.
Swbd 7 BNO + 13 BAW/no time.
Re-Ac. 3000 gals
TD 6722', tstg. on pump.
TD 6722', tstg. on pump.
Ppd. 37 BO + 20% wtr in 24 hrs.
TD 6722', PB 6687', WO Dual Completion.
TD 6722', PB 6687', SI to Move Oil.
TD 6722', PB 6687', WO Dual Completion.

8-12-63 TD 6722', PB 6687', WO Dual Completion.
8-19-63 TD 6722', PB 6687', WO Dual Completion.
(Final posting until operations resume)
9-30-63 TD 6722', PB 6687', swbg Paddock.
Perf (Paddock) 5169-75' W/2 SPF
Ac. 500 gals (MA)
Swbd 25 BO + 20 B Salt wtr in 6½ hrs (5169-
75')
10-7-63 TD 6722', PB 6687', tstg. on pump.
10-14-63 TD 6722', PB 6687', tstg. on pump.
10-21-63 TD 6722', PB 6687', tstg. on pump.
10-28-63 TD 6722', PB 6687', tstg. on pump.
11-4-63 TD 6722', PB 6687', WO Approval for Dual Comp.
11-11-63 TD 6722', PB 6687', WO Dual Completion.
Ppd. 3 BO in 8 hrs (5169-75')
11-18-63 TD 6722', PB 6687', WO Dual Completion

11-26-63 TD 6722', PB 6687', SI, WO Dual Completion.
12-2-63 TD 6722', PB 6687', SI, WO Dual Completion.
(Final posting until well is completed)
12-23-63 TD 6722', PB 6687', COMPLETED
Paddock - Temporarily Abandoned 12-23-63.
LOG TOPS: Paddock 5168', Blinbry 5549',
Tubb 6140'.