

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. ... x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Base Designation and Serial No.

LC 031620B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424

915 684-6381

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

Surface: 1990' FNL & 1700' FWL

TD: Sec 12, T20S, R37E, Unit Letter C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Skaggs B
Well #5

9. /

30 025 20089

10. Field and Pool, or Exploratory Area
Weir Blinbry, East

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Clean out & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-17-97: Rigged up. Unhang & blow well down. Pick up rods to unseat pump, rods parted. Ran in hole w/fishing tool, latched onto fish, unset pump, POOH w/rods & pump. NU BOP. SION.

12-18-97: POOH w/tbg, RIH w/bit, scrapper & tbg, tag up w/bit @ 5840', hot oil tbg, start drilling out.

12-19-97: RIH w/bit & tbg, tag scale @ 5840'. Pumped 1000 gals 15% HCL followed by 10 bbls 2% KCL. Pumped 15 bbls 2% KCL down casing. Pick up swivel & drill on scale, drilled to 6040'. SION.

12-22-97: Hydro test in hole w/pkr & prod tbg w/6000#. Set pkr @ 5991'. Acidize Drinkard w/4000 gals 15% HCL w/750# rock salt. Pumped 1600 gals scale inhibitor, flush w/8860 gals 2% KCL. Released pkr, POH, SION.

12-23-97: GIH w/RBP & pkr, set plug @ 5950', set pkr @ 5703', RU BJ-acidize Blinbry w/2000 gals 15% HCL, w/500# rock salt, pumped 640 gals scale inhibitor, flush w/4290 gals 2% KCL, reset RBP @ 5450' & pkr @ 5140', acidize Glorietta w/1000 gals 15% HCL, w/250# rock salt, pump 325 gals scale inhibitor, flush w/2800 gals 2% KCL, release pkr & RBP, POH, GIH w/prod. tbg.

12-24-97: GIH w/rods & pump, load tubing - well put back on production. (Tubing @ 6914')

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 1-27-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

ACCEPTED FOR RECORD

FEB 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side