

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL + 1700' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
LC - 031620 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
SKAGGS B

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
GLORIETA / BLINEBRY / DRINKARD

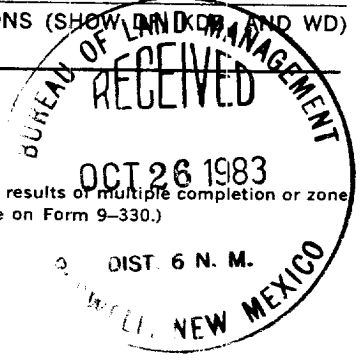
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 12, T-20S, R-37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW LAND OR AND WD)



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 8/29/83. CO TO 6967'. SET RBP @ 6947' + PKR @ 6741'. SWBD. ACIDIZED 6777'-6940' w/ 64 BBLs 15% HCL-NE-FE. SWBD. REL RBP. SET PKR @ 6755'. SPOTTED 150 GALS 15% ACID @ 6740'. REL PKR. PERF W/ 1 JSPF @ 6682', 86', 90', 94', 98', 6702', 06', 10', 14', 18', 22', 26', 30', + 6734'. TREAT PERFS W/ 42 BBLs 15% ACID + 41 BBLs GELLED TFW. ACID FRAC W/ 196 BBLs 15% ACID + 221 BBLs GELLED TFW. SWBD. REL PKR. SET RBP @ 5953'. ACIDIZED 5805'-5880' w/ 52 BBLs 15% ACID, 5 BBLs GELLED BRINE, ROCKSALT, + BENZOIC ACID FLAKES. FLUSHED W/ 40 BBLs TFW. SWBD. SET RBP @ 5418'. (ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Wm. A. Rutterfeld TITLE Administrative Supervisor DATE 10/24/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 26 1983

*See Instructions on Reverse Side

SKAGGS B No. 5

OPEN ADD'L PAY AND ACID FRAC

SPOTTED 150 GALS 15% ACID @ 5350'. PERF
W/ 1 JSPF @ 5315'-5332'. SET PKR @ 5197'.
ACIDIZED 5279'-5314' W/ 95 BBLs 15% ACID,
100 LBS ROCKSALT, + 50 LBS BENZOIC ACID FLAKES.
FLUSHED W/ 30 BBLs TFW. SWBD. RAN TRACER
SURVEY. FOUND COMMUNICATION. CMT CSG/CSG ANNULUS
W/ 20 SXS CLASS "C" W/ 18% SALT + 239 SXS
CLASS "C" W/ 2% CaCl_2 . REL PKR + RBP. RAN
PRODUCTION EQUIPMENT. PUMPED 49 BO, 84 BW,
+ 197 MCF IN 24 HRS 10/5/83.