

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R102

5. LEASE DESIGNATION AND SERIAL NO.

LC-031620(6)

6. IF EXIST, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skaggs B

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Skaggs Gloria

11. BENCH, E., M., OR B.M. AND
SURVEY OR AREA

Sec 12, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 1700' FWL of Sec 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3583' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set tubing plugs

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tubing plugs were set in the Skaggs Drinkard and Blinby strings by the following procedures.

Rigged up on 2-26-70. Ran and set tubing plugs in Drinkard tubing at 5130 and Blinby tubing at 5713. Placed Gloria on production.

On April 12, 1970 tested 36 bbls oil, 45 bbls water and 107.5 M.C.F. gas in 24 hours on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. [Signature]

TITLE: Adm. Section Chief

DATE 4-13-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 15 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS-5 FILE

*See Instructions on Reverse Side

M. W. F. U. Parters

RECEIVED

APR 21 1970

OIL CONSERVATION COMMISSION
LOS ANGELES, CALIF.