This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Continental Oil Company		Skaggs B		5

Location of Well	Unit	Sec	Twp	Rge	County
	C	12	20	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Skaggs Glorieta	Oil	F	Tbg.	----
Lower Compl	Skaggs Drinkard	T.A.	S.I.	Tbg.	
MID. COMP.	Skaggs Blinebry	T.A.	S.I.	Tbg.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M., 1-11-69

Well opened at (hour, date): 8:30 A.M., 1-12-69

	Upper Completion	MID. Completion	Lower Completion
Indicate by (X) the zone producing			X
Pressure at beginning of test	340	200	230
Stabilized? (Yes or No)	No	No	No
Maximum pressure during test	425	250	230
Minimum pressure during test	340	200	25
Pressure at conclusion of test	425	250	25
Pressure change during test (Maximum minus Minimum)	85	50	205
Was pressure change an increase or a decrease?	Inc.	Inc.	Dec.

Well closed at (hour, date): 8:30 A.M., 1-13-69 Total Time On Production 24 hrs

Oil Production During Test: --- bbls; Grav. --- ; Gas Production During Test TSTM MCF; GOR

Remarks This zone is T.A.

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M., 1-14-69

	Upper Completion	MID. Completion	Lower Completion
Indicate by (X) the zone producing		X	
Pressure at beginning of test	480	380	50
Stabilized? (Yes or No)	No	No	No
Maximum pressure during test	615	380	215
Minimum pressure during test	480	10	50
Pressure at conclusion of test	615	10	215
Pressure change during test (Maximum minus Minimum)	135	370	165
Was pressure change an increase or a decrease?	Inc.	Dec.	Inc.

Well closed at (hour, date) 8:30 A.M., 1-15-69 Total time on Production 24 hrs.

Oil Production During Test: --- bbls; Grav. --- ; Gas Production During Test --- MCF; GOR ---

Remarks This zone is T.A.

FLOW TEST NO. 3

Well opened at (hour, date): 8:30 A.M., 1-16-69

	Upper Completion		Lower Completion
Indicate by (X) the zone producing	X		
Pressure at beginning of test	650	270	250
Stabilized? (Yes or No)	No	No	No
Maximum pressure during test	650	550	630
Minimum pressure during test	60	270	250
Pressure at conclusion of test	60	550	630
Pressure change during test (Maximum minus Minimum)	590	280	380
Was pressure change an increase or a decrease?	Dec.	Inc.	Inc.

Well closed at (hour, date) 8:30 A.M., 1-17-69 Total time on Production 24 hrs.

Oil Production During Test: 50 bbls; Grav. 39 ; Gas Production During Test 66.0 MCF; GOR 1320

Remarks No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 28 1969 19

New Mexico Oil Conservation Commission

By

Title NMOCC(3) FILE

Operator Continental Oil Company

By SIGNED: JESSE D. STORTS

Title Supervising Engineer

Date January 24, 1969

NEW MEXICO PACKER LEAKAGE T[illegible] INSTRUCTIONS

[illegible] leakage test shall be commenced on [illegible] multiply completed [illegible] seven days after actual completion of the well, and annually [illegible] as prescribed by the order authorizing the multiple completion. [illegible] shall also be commenced on all multiple completions within seven [illegible] completion and/or chemical or fracture treatment, and when[illegible] work has been done on a well during which the packer or the [illegible] been disturbed. Tests shall also be taken at any time that com[illegible] suspected or when requested by the Commission.

[illegible] 72 hours prior to the commencement of any packer leakage test, [illegible] shall notify the Commission in writing of the exact time the [illegible] commenced. Offset operators shall also be so notified.

[illegible] leakage test shall commence when both zones of the dual [illegible] are shut-in for pressure stabilization. Both zones shall remain [illegible] the well-head pressure in each has stabilized and for a mini[illegible] thereafter, provided however, that they need not remain [illegible] 24 hours.

[illegible] No. 1, one zone of the dual completion shall be produced [illegible] of production while the other zone remains shut-in. Such [illegible] continued until the flowing wellhead pressure has become [illegible] for a minimum of two hours thereafter, provided however, [illegible] test need not continue for more than 24 hours.

5. Following complet[illegible] of Flow Test No. 1, the well sha[illegible] in, in accordance wi[illegible] ragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no lea[illegible] during Flow Test No. 1. Procedure for Flow Test No. 2 is [illegible] as for Flow Test No. 1 except that the previously produced [illegible] main shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be con[illegible] measured and recorded with recording pressure gauges, the [illegible] which must be checked with a deadweight tester at least tw[illegible] the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed [illegible] within 15 days after completion of the test. Tests shall [illegible] the appropriate District Office of the New Mexico Oil Conse[illegible] mission on Southeast New Mexico Packer Leakage Test Form [illegible] together with the original pressure recording gauge charts [illegible] deadweight pressures which were taken indicated thereon. [illegible] filing the aforesaid charts, the operator may construct a [illegible] time curve for each zone of each test, indicating thereon [illegible] changes which may be reflected by the gauge charts as wel[illegible] weight pressure readings which were taken. If the pressur[illegible] mitted, the original chart must be permanently filed in the [illegible] office. Form C-116 shall also accompany the Packer Leakage [illegible] when the test period coincides with a gas-oil ratio test pe[illegible]