

Operator Continental Oil Company			Lease Skaggs B			Well No. 5	
Location of Well	Unit C	Sec 12	Twp 20	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Skaggs Glorieta		Oil	Pump	Tbg.	-----	
Lower Compl	Blincbry		S.I.	----	Tbg.	-----	
LOWER Skaggs Drinkard COMP.			S.I.	----	Tbg.	-----	
FLOW TEST NO. 1							

Both zones shut-in at (hour, date): 8:30 A.M., 5-13-68

Well opened at (hour, date): 8:30 A.M. 5-14-68

	Upper Completion	MID. Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	400	275	365
Stabilized? (Yes or No).....	No	No	No
Maximum pressure during test.....	400	480	365
Minimum pressure during test.....	300	275	25
Pressure at conclusion of test.....	300	480	25
Pressure change during test (Maximum minus Minimum).....	100	205	340
Was pressure change an increase or a decrease?.....	Dec.	Inc.	Dec.
Well closed at (hour, date): 8:30 AM, 5-15-68	Total Time On Production 24 hrs.		
Oil Production	Gas Production		
During Test: bbls; Grav. ;	During Test TSTM MCF; GOR		
Remarks This zone is T.A. Stuffing box leaking on upper zone.			

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M., 5-16-68

	Upper Completion	MID. Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	240	560	65
Stabilized? (Yes or No).....	No	No	No
Maximum pressure during test.....	240	560	315
Minimum pressure during test.....	200	10	65
Pressure at conclusion of test.....	200	10	315
Pressure change during test (Maximum minus Minimum).....	40	550	250
Was pressure change an increase or a decrease?.....	Dec.	Dec.	Inc.
Well closed at (hour, date) 8:30 A.M., 5-17-68	Total time on Production 24 hrs.		
Oil Production	Gas Production		
During Test: bbls; Grav. ;	During Test TSTM MCF; GOR		
Remarks This zone is T.A. Stuffing box leaking on upper zone.			

FLOW TEST NO. 3

Well opened at (hour, date): 8:30 A.M. 5-18-68

	Upper Completion	MID. Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	180	550	315
Stabilized? (Yes or No).....	No	No	No
Maximum pressure during test.....	180	585	650
Minimum pressure during test.....	35	350	315
Pressure at conclusion of test.....	35	585	650
Pressure change during test (Maximum minus Minimum).....	145	235	335
Was pressure change an increase or a decrease?.....	Dec.	Inc.	Inc.
Well closed at (hour, date) 8:30 A.M., 5-19-68	Total time on Production 24 hrs.		
Oil Production	Gas Production		
During Test: 23 bbls; Grav. 39 ;	During Test 61.0 MCF; GOR 2680		
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator _____
By James D. Stett
Title _____
Date _____

HOBBS OFFICE O.C.C.
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