	pacher leseare bes in scottment besch		NEW MEXICO PAG	: CKER LEAKAG! EST	1		
Constan						Tuall	
Operator	Continental Oil Company		Lease Skaggs B			Well No. 5	
Location of Well	Unit "	Sec 12	Twp 20	Rge 37	Count	y Lea	
	Name of Rese	rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		
Upper Compl	Skaggs Glo		0i1	P	Tbg.		
Lower Compl	Skaggs Dri	nkard	Oil T.A.	S.I.	Tbg.		
MID.	Blinebry		Oil T.A.		Tbg.		
D 41		(1 - 1 - 1 - 1	FLOW TEST 9:00 A.M.				
		(hour, date):	9:00 A.M.		• •	MID Lower	
_	ned at (hour,				Completi	on Completio	
Pressure	at beginning	of test	• • • • • • • • • • • • • • • •		40	650 770	
Stabilize	ed? (Yes or N	o)	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	No	No No	
Maximum p	pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •		165	650 820	
Minimum p	pressure duri	ng test	• • • • • • • • • • • • •	•	40	600 600	
Pressure	at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	40	630 650	
Pressure change during test (Maximum minus Minimum)						20 170	
Was press	sure c hange ai	n increase or a	decrease?	• • • • • • • • • • • • • • • • • • • •		Dec. Dec.	
Well clos	sed at (hour,	date): 9:00	A.M., 4-20-0	S Total Ti Producti	on 24 h	rs.	
Oil Produ During Te	action 23	obls; Grav. 39	Gas Prod ; During T	uction est 134.5	MCF; GOR	5850	
				l in for some			
zone wi	ill blow do:	n to zero psi	. immediately	, while other	pressure re	mains	
unchang	ged. Unablo	to open zone	es to battery FLOW TEST N	because of p	lugged flow	lines.	
Well oper	ned at (hour.	date):			Upper Completio	Lower	
		the state of the s		••••••			
			*				
				••••••			
				•••••			
				• • • • • • • • • • • • • • • • • • • •			
				• • • • • • • • • • • • • • • • • • • •			
				••••••			
				Total time	າ ດກ		
W <mark>ell c</mark> los Oil P r odu	ed at (hour, ction	date)	Gas Produ	Production	?		
D ur ing Te	st:b	bls; Grav	During Te	st	MCF; GOR_		
Remarks_			· · · · · · · · · · · · · · · · · · ·				
I hereby	certify that	the information	hanain sautain	1 2 1			
nereby knowledge	•	one intermation		ed is true and co	mplete to the	Sommaria	
Approved		1	9	V // //	Inergeal Oll C	Joripany	
New Mexi	cd Oil Conser	vation Commissio	n I	By Meis	Hault.	H1	
y		1 Elive		itle Super	vising Engir	ieer	
'itke			$\mathfrak{C}(3)$ FILE -	ateipril	20, 1008		