

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Skaggs B		Well 5 No.	
Location of Well	Unit C	Sec 12	Twp 20	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Glorieta		Oil	P	Tbg.	None	
Lower Compl	Drinkard		T.A.	-	Tbg.	"	
Mid	Blinebry		T.A.	-	Tbg.	"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 3/7/67

	Upper MID Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0 700	490
Stabilized? (Yes or No).....	Yes No	Yes
Maximum pressure during test.....	0 710	490
Minimum pressure during test.....	0 700	10
Pressure at conclusion of test.....	0 710	10
Pressure change during test (Maximum minus Minimum).....	0 10	480
Was pressure change an increase or a decrease?.....	None Inc. Dec.	

Well closed at (hour, date): 9:00 A.M. 3/9/67 Total Time On Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. ; During Test TSTM 0 MCF; GOR -

Remarks This zone is T.A. Pressure bled to 10# immediately

FLOW TEST NO. 2

	Upper MID Completion	Lower Completion
Well opened at (hour, date): 9:00 A.M. 3/10/67		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0 851	725
Stabilized? (Yes or No).....	Yes No	Yes
Maximum pressure during test.....	0 851	725
Minimum pressure during test.....	0 25	725
Pressure at conclusion of test.....	0 25	725
Pressure change during test (Maximum minus Minimum).....	0 836	0
Was pressure change an increase or a decrease?.....	None Dec. None	

Well closed at (hour, date) 9:00 A.M. 3/11/67 Total time on Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. ; During Test TSTM 0 MCF; GOR -

Remarks This zone is T.A.

FLOW TEST NO. 3.

	Upper mid Completion	Lower Completion
Well opened at (hour, date): 9:00 A.M. 3/12/67		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	0 600	670
Stabilized? (Yes or No).....	Yes No	No
Maximum pressure during test.....	30 770	1000
Minimum pressure during test.....	0 600	670
Pressure at conclusion of test.....	30 770	1000
Pressure change during test (Maximum minus Minimum).....	30 170	330
Was pressure change an increase or a decrease?.....	Inc. Inc. Inc.	

Well closed at (hour, date) 3/13/67 9:00 A.M. Total time on Production 24 hours

Oil Production Gas Production

During Test: 33 bbls; Grav. 39.7 ; During Test 296.0 MCF; GOR 8,969

Remarks No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By _____ SIGNED: K. L. FREEBORN

By _____
Title NMOCC(3) File

Title Supervising Engr.
Date 3/17/67

1. A packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well. The test shall thereafter as prescribed by the order authorizing the well completion. Such tests shall also be commenced on all multiple completion wells within 72 hours following recompletion and/or chemical or fracturing treatments. If ever remedial work has been done on a well during which the packer or tubing have been disturbed, tests shall also be required at any time communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of all packer leakage tests the operator shall notify the Commission in writing. The packer leakage test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both completion zones are shut-in until the well-head pressure is stabilized. Both completion zones shall be shut-in until the well-head pressure in each has stabilized for a minimum of two hours thereafter, provided however, that the well-head pressure is shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion system shall be flowing at the normal rate of production on while the other zone is shut-in. The test shall be continued until the flowing well-head pressure has stabilized and for a minimum of two hours thereafter. The test shall be continued until the flowing test need not continue for more than 24 hours.

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