NMOCC(3) FILE

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	ntinenta	1 Oil Company	Leas	e Skaggs	^и В"		Well No.	
Location Ur	nit	Sec 12	Twp 20	Rge	_ 37	Count	ty	Lea
of Well	C	<u> </u>	Type of Prod	Method of	Prod Pr	rod. Mediu	m (Choke Size
Upper	ir Bline	rvoir or Pool	(Oil or Gas) Oil	Flow, Art P		Tbg or Csg		None
Min	aggs Glo	<u> </u>	011	P		Tbg.		None
Lower Sk	aggs Dri		011	F		Tbg.		6/64
Roth zones s	shutin at.	(hour, date):	FLOW TEST 9:00 A.M.,					
		date):	9:00 A.M.,			Upper Complet:		
Indicate by	(X) the	zone producing.	• • • • • • • • • • • •	• • • • • • • • • •	• • • • • • • •	• • •	····	X
Pressure at	beginning	of test	• • • • • • • • • • • • •	• • • • • • • • • •	• • • • • • • •	345	10	40
Stabilized?	(Yes or No	o)		• • • • • • • • • •	• • • • • • • •	<u>No</u>	Yes	Yes
Maximum pres	sure durin	ng test		• • • • • • • • • • • • • • • • • • • •	• • • • • • • •	500	10	40
Minimum pres	sure durir	ng test	• • • • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • •	345	10	40
		n of test					10	40
Pressure cha	nge during	g test (Maximum n	ninus Minimum).	• • • • • • • • • •		155	0	0
		n increase or a d						ne None
_	_	date): 9:00 A.		Tot	al Time ()n		
Oil Producti	on.	obls; Grav	Gas Prod	duction				-
		e dead, unable					**************************************	
						P		
			FLOW TEST N	IO. 2				
Woll opened	at (hour	date):				Upper Completi		
		e zone producing				-		Completion
		of test					10	40
)						Yes
		g test					10	40
		g test					10	40
		of test						40
								None
	_	test (Maximum m	·					
		increase or a d		Tota	l time on	l		****
Oil Production	on	date) 9:00 A.	Gas Produ	c tion				
		bls; Grav. 40		est29.2	2MC	F; GOR <u>2</u>	41	
Remarks Ru	1 & Pome	r pens hung to	getn er .					
Well opened	at (hour,	date):	9:00 A.M.,	1-22-66		Upper Completi	lon	Lower Completion
Indicate by	(X) th	e zone producing	••••••	••••••	• • • • • • • • •	x_		
Pressure at	beginning	of test	• • • • • • • • • • • • •	•••••	• • • • • • • • •	460	<u>1</u> 0	80
Stabilized?	(Yes or No)	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • •	No	<u>Y</u> es	No
Maximum pres	sure durin	g test	• • • • • • • • • • • • •	•••••	• - • • • • • •	460	<u>2</u> 0	86
Minimum pres	sure durin	g test	• • • • • • • • • • • • • •	• • • • • • • • • • • • •	• • • • • • • • •	60	<u>1</u> 0	20
Pressure at	c on clu sion	of test	• • • • • • • • • • • • •	•••••	•••••	·· <u>6</u> 0	20	20
Pressure chai	nge during	test (Maximum m	inus Minimum).	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • •	400	<u>1</u> 0	60
Was pressure	change an	increase or a d	ecrease?	•••••	• • • • • • • •	··Dec	Inc.	Dec.
Well closed a	at (hour,	date) 9:00 A.M	1-23-66	Prod	l time on uction		urs	
Oil Production During Test:		bls; Grav. 40	Gas Produ During Te	ction st 9.1	MC	F; GOR	28	
Remarks No	e vid ence	of communica						
I hereby cert knowledge.	tify that	the information	herein contain		_			-
Approved		1	9 AHU	Operator	Contine	ntal 011	Comp	any
	il Conser	vation Commission	· — — — — · · · · · · · · · · · · · · ·	By	13	Seebon	<u> </u>	
Ву		,	Т	litle_Supe	rvising	Engineer	•	

Date February 10, 1966

- 1. A packer leakage test shall be commence. I each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
- 5. lollowing coin, in accordan on of Flow Test No. 1, the well shall uga-in Paragraph 3 above. in smit-
- 6. Flow Test No. 2 shall be conducted even though no leak an educated during Flow Test No. 1. Procedure for Flow Test No. 2 is in a comman as for Flow Test No. 1 except that the previously produced have the main shut-in while the previously shut-in zone is produced.
- 7. All pressures, throughout the entire test, shall be on the content of measured and recorded with recording pressure gauges, the awhich must be checked with a deadweight tester at least twictholder at the beginning and once at the end, of each flow rest
- 8. The results of the above-described tests shall be not inplifite within 15 days after completion of the test. Tests shall be illed at the appropriate District Office of the New Mexico Described on the New Mexico Described on the New Mexico District Office of the New Mexico Described on the New Mexic

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