This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NF TXICO OIL CONSERVATION COMMISS

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease	9			We		
- 1 -	Continents	1 011 Company		İ		iggs "B"	·	No	. 5	
Location	Unit	Sec	Twp		R	ge		County	T	
of Well	C	12		20		37			Lea	
			Type of			of P r od	·	Medium	Choke	Size
		rvoir or Pool	(Oil or	Gas)	Flow, I	Art Lift	(Tbg c	or Csg)		
Upper 3 Compl	Weir Bline	bry	01:	1	P		T	bg.	Nor	ıe
Compl	Skaggs Glo	orieta	01	1	P		T	bg.	Nor	ne
Lower Compl All	Skaggs Dri	inkard	F Q3 ,	L TEST	NO. 🕈		T	bg.	Oŗ	en
Bathit zone	es shut-in at	(hour, date):	10	:00 A	.M., 1-	-25-65				
		date):					Cc	Upper Fompletion	fid Lo Comp	owe r Detion
		zone producing.					• • • • • • •			<u>x</u>
		of test							5	450
		o)							les	No
Maximum j	pressure duri	ng test		• • • • • •			•••••	220	5	450
		ng test							5	0
		n of test							5	0
Pressure	change durin	g test (Maximum	minus Min	imum).	• • • • • • • •		•••••	20	0	450
Was pres	sure change a	n increase or a	de cr ease?			Total Ti	<u>D</u> me On	ecrease	None	Decreas
Well close	sed at (hour	date):10:00) A.M	1-27-	.65			24 hours	8	
Oil Produ	uction	bbls; Grav	Ga	.s Prod	duction					
Remarks_		ne died and di								

FLOW TEST NO. 2

Well opened at (hour, date):	10:00 A.M	1-28-65		Mid L on Com	
Indicate by (X) the zone producing		• • • • • • • • • • • •	• • • •	_ x	
Pressure at beginning of test			170	5	600
Stabilized? (Yes or No)					
Maximum pressure during test			<u>170</u>	30	600
Minimum pressure during test					
Pressure at conclusion of test					
Pressure change during test (Maximum minus	Minimum)	••••	<u>60</u>	2 <u>5</u>	0
Was pressure change an increase or a decrea	use?		Decreas	e Incre	ease None
Well closed at (hour, date) 10:00 A.M.		Total time	07		
Oil Production During Test: 7 bbls; Grav. 36 ;	LAS PRODUCTION				<u></u>
Remarks Stuffing bex leaked causin					<u></u>

	FLOW	TEST	NO.	3
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	FLOW IESI NO. 🥭			MAA T.	
Well opened at (hour, date):	10:00 A.M.,	1-30-65	Uppe r Completion	Mid Lo Comp	oletion
Indicate by (X) the zone producing.			X		
Pressure at beginning of test			100	30	650
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • •	Yes	Yes	No
Maximum pressure during test		•••••	100	30	<u>650</u>
Minimum pressure during test			5	30	585
Pressure at conclusion of test		••••••	5	30	585
Pressure change during test (Maximum min	nus Minimum)		95	0	65
Was pressure change an increase or a dec	crease?		Decrease	N <u>one</u>	Decr.
Well closed at (hour, date) 10:00 A.	M., 1-31-65	Total time on			
Oil Production During Test: 9 bbls; Grav. 41	Gas Production ;During Test	5.1 MCF;	GOR	56 7	
Remarks No evidence of communica	ation was observ	ed during tes	t		
I hereby certify that the information he knowledge.					щy
		or Continenta	<u>1 011 Con</u>	npany	
Approved 19 New Mexico Oil Conservation Commission		R.L.	Sula	No.	
By	Title	Supervising	Engineer		
Title	Date	February 8,	1965		······
NMOCC(3) FILE					· · · · ·

1. A packed intrage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter or prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever rementian such has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at an supertaint communication to suspected or when requested by the Commission.

2. At least $22 \mod 8$ prior to the commencement of any packer leakage test, the operation shall notify the Commission in writing of the exact time the test is to be commenced. Uffset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow ther for (, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be belowed until the flowing wellhead pressure has become stabilized and for a window of two hours thereafter, provided however, that the flow cost cost continue for more than 24 hours.

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6. First Theorem 2 which be condicated even though no leak was indicated during the transformation for Flow Test No. 2 is to be the same as for their two theorem in the first the previously produced zone shall remain which is according to the same the produced.

7. Standard and a standard be watty test, shill be continuously measured a continuously which wast to continuously of which wast to control which wast to control office leadweight tester at least twice, once at the beginning are as a control such flow test.

Degin: by an or the structure second test shall be filed to triplicate within 15 days when the provides of the test. Tests shall be filed to triplicate within 15 days when the test of the test. Tests shall be filed with the appropriate of the test of the New Mexico Oil Conservation Commission on Sectors 1. We and Packer teakage Test form Revised 11-1-58, together with the argonal presenter recording gauge charts with all the deadweight treasured when were taken indicated thereon. In lieu of filence the sector test is the operator may construct a pressure changes when the test of the test instruction the pressure changes when the test of the test and the gauge charts as well as all deadmitted the test of the test of the permanently filed in the operator's office that the test of the test and the packer Leakage Test form when it is the test of the test of the permanently filed in the operator's office that the test of the test and the packer Leakage Test form

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