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	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
I.	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OFFICE		

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Coperator	- - - - -		·			
	·	Continental Oil Company					
	P. O. Box 460, Hobbs, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of: Hecompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change in Ownership Change in Other (Please explain) Change in well designation. Former designation Was: Skaggs B-12 No. 5						
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND						
	Skaggs B		ne, Including Formation	State, Federal or Fee Federal			
	Unit Letter C;	990 Feet From The North Line	e and 1700 Feet From	The West			
	Line of Section 12 , To	wnship 20-S Range	37-Е , ммрм,	Lea County			
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)			
		Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen OKIANOMA			
	give location of tanks.	C 12 20-S 37-E	· · · · · · · · · · · · · · · · · · ·	PC-145			
IV.	COMPLETION DATA	ith that from any other lease or pool,					
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
	CAC WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED				
		03 a 40	TITLE				
	Original G. C. Ja		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or seepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Assistant District	Manager					
		itle)	able on new and recompleted v	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,			
DRAGGO 5 dm (Date)			well name or number, or transporter, or other such change of condition.				

NMOCC-5 jm
Pan Am Hobbs-3, Atl-Ros -2, Calif-Mid-2

rill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.