

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Skaggs B-12		Well No. 5	
Location of Well	Unit C	Sec 12	Twp 20	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Comple	Skaggs Glorieta		Oil	P	Tbg.		Open
Lower Comple	Skaggs Drinkard		Oil	F	Tbg.		16/64

FLOW TEST NO. 1

All

Both zones shut-in at (hour, date): 9:00 A.M., 5-27-63

Well opened at (hour, date): 9:00 A.M., 5-28-63	Mid. Completion	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test.....	88	6	836
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Stabilized? (Yes or No).....	Yes	Yes	No
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Maximum pressure during test.....	122	6	836
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Minimum pressure during test.....	88	6	21
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Pressure at conclusion of test.....	122	6	21
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Pressure change during test (Maximum minus Minimum).....	34	None	815
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Was pressure change an increase or a decrease?.....	Incr.	--	Decr.
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Well closed at (hour, date): 9:00 A.M., 5-29-63	Total Time On Production	24 Hours
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Oil Production	Gas Production	
During Test: 3 bbls; Grav. 36	During Test TSTM	MCF; GOR None

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M., 5-30-63	Mid. Completion	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test.....	140	6	24
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Stabilized? (Yes or No).....	No	Yes	Yes
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Maximum pressure during test.....	187	30	27
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Minimum pressure during test.....	140	6	24
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Pressure at conclusion of test.....	187	39	27
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Pressure change during test (Maximum minus Minimum).....	47	24	3
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Was pressure change an increase or a decrease?.....	Incr.	Incr.	Incr.
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Well closed at (hour, date) 9:00 A.M., 5-31-63	Total time on Production	24 Hours
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Oil Production	Gas Production	
During Test: 50 bbls; Grav. 48	During Test 3.1	MCF; GOR 62

Remarks

hereby certify that the information herein contained is true and complete to the best of my knowledge.

proved 19
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By

Title District Superintendent

Date June 4, 1963

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Skaggs B-12		Well No. 5	
Location of Well	Unit C	Sec 12	Tw 20	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Mid Upper Compl	Weir Blinebry East		Oil	P	Tbg.	Open	
Lower Compl							

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M., 5-31-63

Well opened at (hour, date): 9:00 A.M., 6-1-63

	Mid. Completion	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X		
Pressure at beginning of test.....	218	140	30
Stabilized? (Yes or No).....	Yes	Yes	Yes
Maximum pressure during test.....	218	140	35
Minimum pressure during test.....	12	115	30
Pressure at conclusion of test.....	12	115	35
Pressure change during test (Maximum minus Minimum).....	206	35	5
Was pressure change an increase or a decrease?.....	Decr.	Decr.*	Incr.
Well closed at (hour, date): 9:00 A.M., 6-2-63	Total Time On Production 24 Hours		
Oil Production	Gas Production		
During Test: 176 bbls; Grav. 41	During Test 14 MCF; GOR 80		

Remarks * Fluid loading.

FLOW TEST NO. 2

Well opened at (hour, date):

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By _____
Title District Superintendent
Date June 4, 1963

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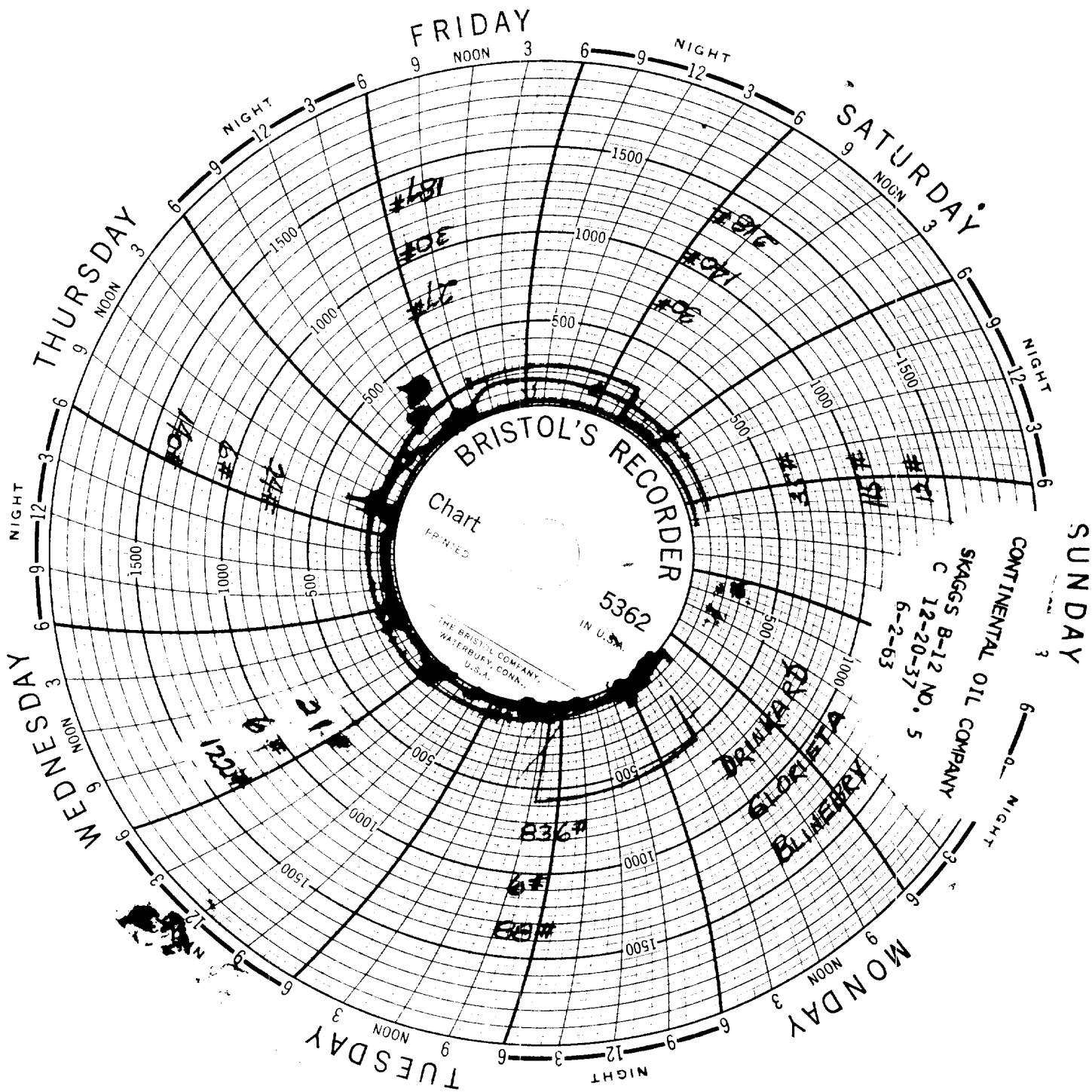
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SUNDAY

CONTINENTAL OIL COMPANY

SKAGGS B-12 NO. 5

C 12-20-37

6-2-63