SOUTHEAS	ST NEW MEXICO PA	CKER LEAKAGE TES	r		
Operator Continental Oil Company	Leas	e Skaggs B-12		Well	
Location Unit Sec	Twp	Rge		unty	5
of Well C 12	Type of Prod	Method of Prod	1 .	ium (	ea Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or C	sg)	
Compl Skaggs Glorieta Lower	011	P	Tbg.		pen
Compl Skaggs Drinkard	0i1	F	Tbg.		16/64
A11	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):_	9:00 A.M., 5-	27-63	34* 1	Unner	Lower
Well opened at (hour, date):	9:00 A.M., 5-	28-63	Comple	Upper otion	Completic
Indicate by ( X ) the zone producing		• • • • • • • • • • • • • • • • • • • •	•••••		X
Pressure at beginning of test	•••••	•••••••	88	6	836
Stabilized? (Yes or Nc,		•••••	Yes	Yes	No
Maximum pressure during test	· · · · · · · · · · · · · · · · · · ·	••••••	122	6	836
Minimum pressure during test	*******		88	6	21
Pressure at conclusion of test				<del></del>	21
Pressure change during test (Maximum				None	815
Was pressure change an increase or a			***************************************		Decr.
Well closed at (hour, date):		Total Ti	me On		
Oil Production During Test: 3 bbls; Grav. 3	Gas Prod	<b>uc</b> tion			` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `
Remarks	, but high	esc	MCr; GOR	None	
Remarks					
				·····	
	FLOW TEST N	0. 2	Mid	Unnen	Lower
Well opened at (hour, date): 9:00 A	N.M., 5-30-63		Comple		completion
Indicate by ( X ) the zone producing	ng	• • • • • • • • • • • • • • • •	· · · · · · <u> </u>	x	
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	140	6	24
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • • • • • • • • • •	<u>No</u>	Yes	Yes
Maximum pressure during test	••••••		187	30	27
Minimum pressure during test			140	6	24
Pressure at conclusion of test					27
Pressure change during test (Maximum:				24	3
Was pressure change an increase or a					
Well closed at (hour, date) 9:00 A.M		Total time	on		Incr.
Oil Production During Test: 50 bbls; Grav.	Gas Produc	rt i on	MCF: GOR		
'emarks			<del></del> , <del></del>		
hereby certify that the information owledge.	,				of my
	19	perator Contine	ental Oil Con	ipany	······································
v Mexico Oil Conservation Commission		J Khan			
607		,			
	ψ.	tle Distric	t Superinter	dent	

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## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Location	Continent	tal Oil Composi	Leas		Well			
	Location Unit Sec		Skaggs B-12 Twp Rge		County	No. 5		
of Well	С	12	20	3	7	Lea		
Mid	Name of Res	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke	Size	
Weir Blinebry East		011	P	Tbg.	On on			
Lower Compl					108.	Open		
(MANUAL )					L	<u> </u>		
Poth sone	na abut in a	+ ('aaum data')	FLOW TEST					
	Both zones shut-in at (hour, date):       9:00 A.M., 5-31-63         Well opened at (hour, date):       9:00 A.M., 6-1-63					Mid. Upper. Lower		
						-Comp.	letic	
				• • • • • • • • • • • • • • • • • • • •				
Pressure	at beginnin	g of ter	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	···· <u>218</u>	140	30	
Stabilize	d? (Yes or	No;		•••••••	····· Yes	Yes	Yes	
Maximum p	ressure dur	ing test	• • • • • • • • • • • • • • • • • • • •	••••••	218	140	<b>3</b> 5	
Minimum p	ressure dur	ing test		•••••	12	115	30	
				•••••				
				•••••				
				•••••				
				Total Tim Production			Inci	
Ull Produ	<b>c</b> tion		Gas Prod	nction				
			41 ; During T	est 14	MCF; GOR	80	· · · · · · · · · · · · · · · · · · ·	
Remarks_	* Fluid 1d	oading.				<del></del>		
						<del>-, ,</del>		
			FLOW TEST N	0. 2				
Well open	ed at (hour,	, date):			Upper Completion	Low Compl		
Indicate b		he zone producin		•••••		•		
	ру ( X ) t		g	•••••••••	• • • • •	<u></u>	<del></del>	
Pressure a	oy ( X ) t at beginning	g of test	g	• • • • • • • • • • • • • • • • •	••••			
Pressure a	oy ( X ) that beginning M: (Yes or N	g of test	g	• • • • • • • • • • • • • • • • • • • •	••••			
Pressure a Stabilized Maximum pr	oy ( X ) that beginning d? (Yes or N ressure duri	g of test  Jo)  Ing test	g	•••••••••••••••••••••••••••••••••••••••	••••			
Pressure a Stabilized Maximum pr Minimum pr	by ( X ) that beginning d? (Yes or N ressure duri	g of test  No)  Ing test  Ing test	g	•••••••••••••••••••••••••••••••••••••••	•••••			
Pressure a Stabilized Maximum pr Minimum pr Pressure a	by ( X ) that beginning of the second of the	g of test  Jo)  Ing test  Ing test  In of test	g					
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c	by ( X ) that beginning d? (Yes or N ressure during the conclusion change during the change during the conclusion change during the change duri	g of test  Ing test  Ing test  In of test  Ing test (Maximum r	g ninus Minimum).					
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu	by ( X ) that beginning at beginning at (Yes or Noressure during thange during are change as	g of test  Ing test  Ing test  In of test  Ing test (Maximum refinerease or a continuous section)	g ninus Minimum).					
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu	by ( X ) that beginning at beginning at (Yes or Noressure during thange during are change as	g of test  Ing test  Ing test  In of test  Ing test (Maximum refinerease or a continuous section)	g ninus Minimum).					
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc	by ( X ) to at beginning and (Yes or Nessure during the conclusion thange during the change and at (hour, tion	g of test  Ing test  In of test  In of test  In increase or a condition of test  In date)	minus Minimum).	Total time Production	on			
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc During Tes	by ( X ) to at beginning at beginning at (Yes or N ressure during at conclusion thange during at (hour, tion t:	g of test  Ing test  In of test  In of test  In increase or a condition of test  In the dest  In the dest  In the dest	minus Minimum). decrease?	Total time Production tion	on			
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc During Tes Remarks	by ( X ) that beginning at beginning at (Yes or Noressure during the conclusion and at (hour, tion t:	g of test	minus Minimum). decrease?  Gas Production Tes	Total time Production	on  MCF; GOR			
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc During Tes Remarks I hereby ce	by ( X ) that beginning at beginning at (Yes or Noressure during the conclusion and at (hour, tion t:	g of test	minus Minimum). decrease?  Gas Production Tes	Total time Production tion	on  MCF; GOR			
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc During Tes Remarks I hereby coknowledge.	by ( X ) that beginning at beginning at (Yes or Noressure during the conclusion and at (hour, tion t:	g of test	minus Minimum). decrease?	Total time Production tion t	on  MCF; GOR	st of my		
Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure c Was pressu Well close Oil Produc During Tes Remarks I hereby controlled knowledge.	by ( X ) that beginning at beginning and a conclusion thange during the change and at (hour, tion t:	g of test	Gas Productions Test  herein containe	Total time Production tion t	on  MCF; GOR	st of my		

June 4, 1963

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