GISTRIBUTION								
BANTA FE								
FILE								
U.S.G.S.								
LAND OFFICE								
TRANSPORTER	011							
	GAS							
PRORATION OFFI	E							
OPERATOR								

## N W MEXICO OIL CONSERVATION (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - MGAS) ALLOWAFLE

New Well

Sector berge

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

				Eunice, New Me	<b>xi.99</b>	May 14,	<b>1963</b>
E ARE H	EREBY R	EOUESTI	NG AN ALLOWABLE F		AS:	(	
			ny Skaggs B-J			NE	
( Corr	pany or Op	crator)	(Lease	e )			
C	, Sec	12	, T	, NMPM.,	Bast Weir J	Blinebry	Pool
Unit Late				233 49 0-+	- Duilling Com	plated	42
			County. Date Spudded.	Total Depth	69701 IM	PBTD	
Please	indicate	location :		Name of Proc			
DO	З В	A					
	=		PRODUCING INTERVAL -				
			Perforations 5805-11,	5824-28, 5840-46, Depth	5860-62,	5865-69, 5870 Deoth	<u>6-80 W</u>
E I	F G	H	Open Hole 😐	Casing Shoe	69691	_Tubing 5754	<b>4</b> 5
			OIL WELL TEST -				
LI	K J	I			ble weter in	hua mi	Choke
			1	bbls.oil,			
		- P		cure Treatment (after reco	acid	C	hoke
M N O P		L L	load oil used): 52	bbls.oil, <u>10</u> bbl	water in _24	hrs,min. S	ize
į			GAS WELL TEST -				
OF THE A	17001	PAL.	Natural Prod. Test:	MCF/Day; Ho	urs flowed	Choke Size	
(H	FOOTAGE)	menting Reco		t, back pressure, etc.):			
	Feet	Sax		ture Treatment:			
		t					
9 5/8*	1432	150	Choke Size Metr	nod cf Testing:	······		
			Acid or Fracture Treatme	nt (Give amounts of mater	ials used, such	as acid, water,	oil, and
7"	7021	650	sand): 2000 gal 159	acid, 10,000 gal e	rude, 10,0	00 16 sd. 50	0 16
a <b>a h</b> /a	50000		Gasing ADONITE Tubing	Date first new oil run to tanks	1-22-63		
2 1/16"	5770	<u></u>					
			Oil Transporter Shell	Pipeline Corporat	AL(4))1		
		<u> </u>	Gas Transporter		)	100 Bak 4	- 4 7
emarks: .I	P. swb. 5	2.bbls.4	0 deg grav oil, 10 E	IAN M/30 MCFG 1n 24	nrs uuk		114 <b>y</b>
a	110W 48	BO.		·····			
		÷	ter and the second s	1		•••••••	
I hereb	ov certify t	hat the inf	formation given above is tr	rue and complete to the b	est of my know	ledge.	
pproved	, ,		, 19.	Continental (	11 Company	· · · · · · · · · · · · · · · · · · ·	••••••
Philoted			·- ·· · ·		Company or Op		
01	L CONSE	RVATIO	N COMMISSION	By:		λ	•••••
		1-			(Signature		
Y					ipersintende imunications re	garding well to:	
Title	BOCC-A.	WAM	<u>File</u>				
				Address Box 68	Runice. N	ew Next.co	