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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sumico, New Mexico 5-6-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Skaggs B-12

Well No. 5

in NE

NW

1/4

(Company or Operator)

(Lease)

C

Sec. 12

T. 20-S

R. 37-E

NMPM,

Skaggs Drinkard

Pool

Unit Letter

Log

County. Date Spudded 3-11-63

Date Drilling Completed 3-29-63

Please indicate location:

Elevation 3583' DF

Total Depth 6970' LM PBD -

Top Oil/Gas Pay 6649'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6777-80, 6787-91, 6802-06, 6817-19, 6825-27, 6835-37, 6850-53, 6858-62, W/2 JSFF. - - 6881, 6889, 6898,

Perforations 6904, 6908, 6922, 6929, 6940 W/1 JSFF.

Open Hole -

Depth 6969

Depth 6895'

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, 40 bbls water in 24 hrs, _____ min. Size 2 5/16" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perfs 6777-6862 W/2000 gal acid, 10,000 gal sandfrac w/7300

lb. sand & 500 lb "ADONITE". Perfs 6881-6940 W/4000 gal 15% acid.

Casing - Press. 820 Date first new 5-4-63 oil run to tanks

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: IP fl 53 bbls 38.9 Deg Grav Oil, 40 BAW W/141 MCFG in 24 hrs.

OOB-2660. Est daily allow 48 BO (Penalized).

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____

19 _____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

NMCC-4 WAM File

By: _____

(Signature)

Title _____

District Superintendent
Send Communications regarding well to:

Name _____

Continental Oil Company

Box 68 Sumico, New Mexico

Address _____