

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) pull out pkr, open until pay, acidize

5. LEASE

LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMTU

8. FARM OR LEASE NAME

B. H. B.

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

W. B. Shively
Barnhart Tubo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10-20S-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

30-025-20090

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Pump 10 bbls Xylene. Displace to 5255' w/22 bbls. 2E% HCL CC to top of pkr @ 6410'. PCKH w/pkr. CC to 6415'. Spot 3 bbls. 2E% HCL NE FE. from 6413'-6405' perf. Upper Tubo w/1 JSPF. set 6405', 25', 32', 31', 45', 54', 59', 66' & 6473'-66' total of 9 tubs. Set RBP @ 6611' & 550' @ 6200'. Acidize Tubo parts from 6405'-6408' w/total of 126 bbls. 2E% HCL-NE FE & 400 lbs diverting agent. Flush w/35 bbls. TFN. Chemically inhibit Tubo parts. = Reat RBP @ 6600' & pkr @ 5550'. Acidize Blinbery parts from 5724'-5940' w/total of 150 bbls. 2E% HCL-NE FE/Xylene mixture & 400 lbs. diverting agent. Flush w/35 bbls. TFN. Chemically inhibit Blinbery parts. Re pkr & RBP. Set SN @ 6590'. Hang well on 3 place in test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Smyke TITLE Administrative Supervisor DATE 1/2/85(This space for Federal or State office use)
APPROVED BY [Signature] TITLE [Signature] DATE 1-9-85
CONDITIONS OF APPROVAL, IF ANY: [Signature]

RECEIVED

JAN 14 1985

S.C.D.
HONORS OFFICE