## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE LEST

			· · · · · · · · · · · · · · · · · · ·		
Operator Continental Oil (	lompany	Lease	ritt B		Well No. 18
Location Unit Sec	Twp	2	Rge		unty
	_O Type	of Prod Me	hod of Prod	Prod. Med	Lea ium   Choke Size
Name of Reservoir or	1	2 1	ow, Art Lift	(Tbg or C	
Compl Weir Blinebry Lower	· O	11	Р	Tbg.	Open
Compl Monument Tubb		11	F	Tbg.	30/64
	F	LOW TEST NO.	1		
Both zones shut-in at (hour,	date): 9:0	O A.M., 7-	15-69		
Well opened at (hour, date):	and the second of the second of the second	and the second of		Uppe Comple	
Indicate by (X) the zone pr				· · · · · · · · · · · · · · · · · · ·	-
	•				
Pressure at beginning of test		region de la reconstrucción de la construcción de la construcción de la construcción de la construcción de la c	en e		
Stabilized? (Yes or No)					o No
Maximum pressure during test.	•••••	• • • • • • • • • • •			5 260
Minimum pressure during test.			• • • • • • • • • •		0 225
Pressure at conclusion of tes	t	• • • • • • • • • •	•••••	46	<u>5</u> 225
Pressure change during test (	Maximum minus M	linimum)	•••••	159	5 35
Was pressure change an increa	se or a decreas	e?	• • • • • • • • • • • • •	In	c. Dec.
Well closed at (hour, date):_	9:00 A.M.	, 7 <b>-</b> 17-69	Total Tim Production	e On 24	hrs
Oil Production During Test: 22 bbls; Gr		Gas Producti	on		
Remarks No communication.		Dat Hig 1050_	11010	PIOT; GOIL	22,000
No Community of the Com		• • •		**************************************	
		<del></del>	<del></del>		
	FLO	W TEST NO. 2		. Ilma o	T 200000
Well opened at (hour, date):_	9:00 A.M.,	7-18-69		Uppe Comple	· · · · <del></del>
Indicate by ( X ) the zone	producing	• • • • • • • • • •	• • • • • • • • • • • •		X
Pressure at beginning of test	• • • • • • • • • • • • • • •	• • • • • • • • • • • •	• • • • • • • • • • • •	580	325
Stabilized? (Yes or No)				<del></del>	n No
Maximum pressure during test.	garaga kan da kan d				620
	t	* *			
Minimum pressure during test.					
Pressure at conclusion of test		, er – er	er legen en er en	· · · ·	
Pressure change during test (N				<del></del>	295
Was pressure change an increas	e or a decrease	?	Total time	De d	Inc.
Well closed at (hour, date) Oil Production	9:00 A.M., Ga		Production	24	hrs.
During Test: 28 bbls; Gra	v. 39 ;Du	ring Test	00 0	MCF; GOR	1050
Remarks No communication.					
I hereby certify that the info knowledge.	rmation herein	contained is	true and com	plete to th	e best of my
Approved JUL 3 1 196	9	Opera	tof Contin	ental 011	Company
New Mexico Oil Conservation C		B <b>y</b>	Kolent !	Sault	- रा
By July Jan		main	to comme	ising Eng	rinocz
ritle SUPERVISOR DISTRIC	NMOCC(3	$\overline{}$ Title ) FILE Date		1, 1969	PTHEEL.
4			JULY Z.	<b>・</b> ・ ユノ∪フ	