This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

DUPLICATE

Operator	Lease	Well No.
Continental Oil Company	Britt "B"	18

Location of Well	Unit	Sec	Twp	Rge	County
	N	10	20	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Weir Blinebry	Oil	P	Tbg.	None
Lower Compl	Monument Tubb	Oil	F	Tbg.	17/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M., 8-15-66

Well opened at (hour, date): 9:00 A.M., 8-16-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	40	250
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	40	250
Minimum pressure during test	35	90
Pressure at conclusion of test	35	90
Pressure change during test (Maximum minus Minimum)	5	160
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 9:00 A.M., 8-17-66 Total Time On Production 24 hrs.

Oil Production During Test: 17 bbls; Grav. 39.6 ; Gas Production During Test 118.6 MCF; GOR 6,976

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M., 8-18-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	15	240
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	40	250
Minimum pressure during test	15	240
Pressure at conclusion of test	40	250
Pressure change during test (Maximum minus Minimum)	25	10
Was pressure change an increase or a decrease?	Increase	Increase

Well closed at (hour, date) 9:00 A.M., 8-19-66 Total time on Production 24 hrs.

Oil Production During Test: 61 bbls; Grav. 41 ; Gas Production During Test 18.3 MCF; GOR 300

Remarks No evidence of communications was observed during test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 12 1966 19

New Mexico Oil Conservation Commission

By

Title SUPERVISOR DIST.

NMOCC(3) FILE

Operator Continental Oil Company

By R. L. Freeborn

Title Supervising Engineer

Date August 30, 1966

SOUTHEAST NEW MEXICO PACKER LE F TEST INSTRUCTIONS

1. A packer leakage test shall be commen on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exac time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following letion of Flow Test No. 1, the well in, in accord with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no during Flow Test No. 1. Procedure for Flow Test No as for Flow Test No. 1 except that the previously main shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be measured and recorded with recording pressure gauges, the which must be checked with a deadweight tester at least beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be within 15 days after completion of the test. Tests shall be the appropriate District Office of the New Mexico mission on Southeast New Mexico Packer Leakage Test together with the original pressure recording gauge charts deadweight pressures which were taken indicated thereon. filing the aforesaid charts, the operator may construct time curve for each zone of each test, indicating there changes which may be reflected by the gauge charts as well as dead-weight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.