

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface 660' FSL & 1980' FWL of Sec. 10, T-20S, R-37E,  
Lea County, New Mexico, NMPPM

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

BRITT "B"

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

NMFU Field  
Monument Tubb Pool11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10-T-20S, R-37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581 RT

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

(Other) Perforate Additional Pay

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production from 22 BOPD to the top allowable rate of 108 BOPD, it is proposed to perforate and acidize additional pay in the Monument-Tubb zone using the following procedure:

1. Pull rods and tubing and drillout Model "D".
2. Perforate Tubb intervals 6574, 6577, 6583, and 6588 W/1 JSPF.
3. Run straddle packer and treat interval 6574-6588' W/1,000 gals 15% LSTNE acid and 6477-6502 W/2,000 gals 15% LSTNE acid.
4. Test entire Tubb intervals 6477-6588'.
5. Run dual completion equipment and place both zones on production.

Your approval of the above work is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 1-21-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, NMOCC-2 JM PAN AM HOBBS-3, ATL ROS-2, CALIF MID -2

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER