DISTRIBUTION					
ANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSPORTER	GAS				
PRORATION OFFIC	E				
OPFRATOR					

"W MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

2.7

REQUEST FOR (OIL) - (FIAG) ALLOWAFLE

: 7

i	I	New Well

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	(Date)
E ARE !	HEREBY RE	OUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	()
		-		. <b>B</b> , Well No <b>1.6</b> , i	n
(Co	ompany or Ope	rator)	(Lea	Mc)	
N Int L	Sec	10	, T, R, R, R,	7-E., NMPM.,	Pool
			County Date Spudde	d	Completed 1. 21.42
Dies				DPTotal Depth781.4	
Please indicate location:		Top Oil/ Pay	Name of Frod. Form.	Tubb	
ם	C B	A	PRODUCING INTERVAL -		
			Perforations 6177-81	1, 6492-6505, 6518-24, 6530	- 38 ARLE DA AREA DO
E	F G	H	Onen Hole	Depth Casing Shoe	Depth Tubing 2.22/
L K J	K J	JI	OIL WELL TEST -		Choke
				bbls.oil,bbls water	
M	N O	P	Test After Acid or Frac	cture Treatment (after recovery of vo.	lume of oil equal to volume of Choke
		•	load oil used): 108	bbls.oil,blg water in	11_hrs,min. Size26
	X		GAS WELL TEST -		
601 P	L & 19801	FWL.	- Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
ibing "Ca	(FOOTAGE)	nting Reco	rd Method of Testing (pit)	ot, back pressure, etc.):	
Sure	Feet	Sax	Test After Acid or Fra	cture Treatment:	WCF/Day; Hours flowed
<b>z / 6</b>	1015	500	Choke Size <u>M</u> e <sup>.</sup>	thod of Testing:	
5/8	1245	500			auch ac acid water oil and
r	6757	500		ment (Give amounts of materials used,	such as acro, water, orr, and
			Casing Tubing	Date first new	
3/8	-		Fress Press	oil run to tanks 4-30-6	<b>j</b>
			Oil Transporter Atl	antis Pipeline Co.	
			Gas Transporter War	ren Petroleum Corp.	
marks:.	IP FL 108	bbls 4	Deg Grav. Oil, 8.B	AW in 11 hrs on 26/64" chic ly allow 64 BO. On initial	Wgas at rate of 177
	subsequent	report	s this well was dea	signated Britt B-10 No. 4,	nowevers, designation
I here	was change by certify the	at the info	ormation given above is	to Britt "B" No. 18. true and complete to the best of my l	inowledge.
				Continental (Company o	
					AND A CONTRACT OF A CONTRACT O
		VATION	COMMISSION	By:	
	IL CONSE	VILLA.			ature i
	IL CONSER	1		Di stat at ou	sture)
	oil conser		anif	Title District Su	perintendent
		J.A.	anif	District. Su Send Communication	