



E. W. STANDLEY
DISTRICT ENGINEER

COPY TO O.C.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Las Cruces
Lease No. LC 031621(h)
Unit Lease

MAR 21 1963

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Britt H-10 March 19 19 63

Well No. 4 is located 660 ft. from IND line and 1980 ft. from E line of sec. 10

33/4 SW/4 Sec. 10
(1/4 Sec. and Sec. No.)

20-S
(Twp.)

37-E
(Range)

NMTH
(Meridian)

NMFL
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools at the above location to an approximate total depth of 7850'. Plans call for testing the Pennsylvanian formation (Case pay) and dual completing in the Weir Blinberry and Monument Tubb formations. Casing will be set in accordance with USGS regulations and other special requirements will be complied with.

The following casing pattern is planned: 9-5/8" OD 36# H-40 casing set at 1300' w/500 sacks cement, cement to circulate; 7" OD 20# and 23# J-55 and N-60 casing set at 6600' with 500 sacks cement, cement to return to 2300'. If production is obtained in the Pennsylvanian, a 4-1/2" OD 9.5# J-55 liner will be installed from 6550-7850' with 150 sacks cement, cement to return to the 7" casing.

Permission to produce this well upon completion is also requested.

Company Continental Oil Company

Address Box 68

Surice, New Mexico

By J. R. PARKER

USGS-5 w/5 plates; MDOC-2 w/2 plates;
MAN H38 w/plat File Pan Am-Hobbs-3
Atl-Rosw-2 Calif-Hous & Mid-1 each

Title District Superintendent