

OIL CONSERVATION DIVISION

P. O. BOX 2028  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name L. R. Kershaw
3. Address of Operator PO Box 728, Hobbs, New Mexico 38240	9. Well No. 7
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Weir Blinebry, East
15. Elevation (Show whether DF, RT, GR, etc.) 3566' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU 12/9/87. TOH with rods. Set 2 7/8" CIBP in Blinebry string at 5590'. Cap with 35' cement. Jet cut both strings 2 7/8" casing 2290'. TOH. TIH with 2 7/8" tubing to 2289'.
- 2) Break circulation to surface. Spot 22 sxs. cement, plug 2289' to 2139' wait 2 1/2 hours. Tag plug top at 2195'. Spot 27 sxs. plug 1457'-1357'.
- 3) Circulated hole with mud gel from 1320' to surface. Tag plug top at 1365'. Pull tubing to 50'. Spot surface plug from 50' to surface.
- 4) ND wellhead. Install dryhole marker. Job complete 12/31/87. OCD witnessed P&A.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED [Signature] TITLE Hobbs Area Superintendent DATE 3/8/88

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

DATE MAY 25 1988