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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>	5. State Oil & Gas Lease No. -
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	7. Unit Agreement Name -
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>L. R. Kershaw</b>
	9. Well No. <b>7</b>
	10. Field and Pool, or Wildcat <b>East Weir Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3,566' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TEXACO Inc. has completed the following work on subject well:**

1. Perforate w/1 JSPF 5728-32; w/2 JSPI 5740, 45, 50, 68, 72, 85'; w/1 JSPF 5804-08, 5913-28, 5952-57, 5975-6009'.
2. Run base temperature survey.
3. Pump a 3000 gal frac stage down 2-7/8" casing. Run temperature survey.
4. Frac down 2-7/8" casing w/24,000 gals gelled lease crude w/1 ppg 20/40 sand and 25#/1000 gals Mark II Adomite in 2 - 2000 gal stages, 2 - 4000 gal stages, and 2 - 6000 gal stages w/25# unbeads and 200 gals 15% NEA between stages.
5. Run rods and pump, test well and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Assistant District Superintendent**

DATE **January 3, 1972**

APPROVED BY **Joe D. Ramey**  
Dist. I, Supv.

TITLE

DATE **JAN - 4 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1961

U.S. CONSERVATION COMMISSION  
WASHINGTON, D.C.