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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name L. R. Kershaw

9. Well No. 7

10. Field and Pool, or Wildcat East Weir Blinebry

12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>

2. Name of Operator TEXACO Inc.

3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240
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4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20S RANGE 37E NMPM.
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15. Elevation (Show whether DF, RT, GR, etc.) 3566' DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate w/1 JSPF 5728-32, 2 JSPI 5740, 45, 50, 68, 72 & 85', 1 JSPF 5804-08, 5913-28', 5952-57', 5975-6009' & 6033-39'.
2. Run base temperature log.
3. Frac down 2-7/8" casing w/24,000 gals gelled lease crude containing 25 lbs/1000 gal Mk II Adomite, 40 lbs/1000 gal gelling agent and 1 ppg 20/40 sand as follows: Pump a 3000 gal frac stage, run a temperature survey, pump remaining frac stages as necessary to treat entire pay zone preceeding each stage w/200 gals 15% NEA.
4. Run a temperature survey after each stage. Size frac stages and block by referring to surface pressure recordings and temperature surveys.
5. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent**

DATE **November 15, 1971**

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv.

TITLE _____

DATE **NOV 16 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 19 1971

OIL CONSERVATION COMM.
HOBBS, N. M.