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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO INC.				Address P. O. Box 728 Hobbs, New Mexico			
Lease L. R. Kershaw		Well No. 7	Unit Letter C	Section 13	Township 20-S	Range 37-E	
Date Work Performed May 13, 1963		Pool Skaggs (Glorieta) E. Weir (Blinbry)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 6220 ft.

1396 ft of 8-5/8" O. D. casing set at 1410 ft.

Ran 6211 ft of 2-7/8" O. D. casing (6.4 lb.) set at 6219 ft. R. A. collar and 4 ft. sub at 5728 ft. Plug at 6205 ft. (Blinbry)

Ran 6210 ft. of 2-7/8" O. D. casing set at 6218 ft. Plug at 6204 ft. (Glorieta)

Cement both strings simultaneously with 1500 sacks of class "C" 4% Gel. Final 500 sacks contained friction reduction agent. Pumped plugs down with 500 gallons of acetic acid in each string. Job complete 3:00 P.M. May 13, 1963.

Tested both strings for 30 minutes with 1500 psi from 3:00 to 3:30 P.M. May 14, 1963. Tested OK. Drilled plug and retested for 30 minutes from 4:45 to 5:15 P.M. May 14, 1963. Tested OK. Job complete 5:15 P.M. May 14, 1963.

Witnessed by C. F. Jackson	Position Prod. Foreman	Company TEXACO INC.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

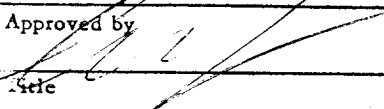
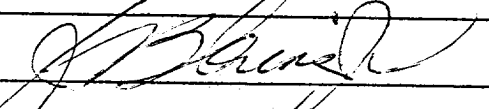
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Date	Position Assistant District Superintendent
	Company TEXACO INC.