

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 24, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO INC. L. R. Kershaw, Well No. 7, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 13, T. 20-S, R. 37-E, NMPM., East Weir (Blinebry) Pool
Unit Letter

Lea

Please indicate location:

D	C X	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded April 26, 1963 Date Drilling Completed May 11, 1963
Elevation 3566 (DF) Total Depth 6220 PBTD 6205

Top Oil/Gas 5760 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Attached

Open Hole Depth Casing Shoe 6219 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 179 bbls. oil, 0 bbls water in 21 hrs, 0 min. Size 18/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks May 15, 1963
Press. 350 Press.

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter To be connected later

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1396	650
2-7/8	6211	*
2-7/8	6210	*

Remarks: * Cement both strings simultaneously with 1500 sacks. Acidize perforations 5760, 5780, 5810, 5816, 5853, 5895, 5905, with 800 gallons of 15% LSTNEA, in 8-100 gallon stages with one ball sealer after each stage. E. J. ...

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19... TEXACO INC.
(Company of Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: [Signature]
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name TEXACO INC.

Address P.O. Box 728, Hobbs, New Mexico