NUMBER OF CO					<u>4</u> *				
BANTA FE				- <b>-</b> 11		1	connector	500U C 102	
FILE U.S.G.S.		P	NEW MEXICO OIL CONSERVATION COMMISSION EORM C-103 (Rev 3-55)						
TRANSPORTER	HICCELLANGORS DEDADTS ON THELLS								
PRORATION OF OPERATOR	FICE	(Subm	lt to appropria	te Distri	ct Office	as per Cor	nmission Rule 1	1106)	
Name of Com	Dany			Addre	ss		alter on	<del>//1 // 29 ///</del>	
TEXA	<u>de inc.</u>		·····				bbs, New Me	exico	
Lease L. R. I	Cenchew		Well No. U	nit Letter C	Section	Township 20-5		Range 37-E	
Date Work Pe	ríormea	Pool Skages-				County			
April 26, 1963 E. Weir Blinebry Lea THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):									
D Plugging Remedial Work									
Detailed acc	ount of work done,	nature and quantity	of materials use	ed, and re	sults obtai	ned.			
TD 1410 ft.									
	Sr	oudded ll" hol	Le 9:15 A.M	. April	. 26, 1	963		-	
Ran 1396 ft. of 8 5/8" O. D. casing (24 1b) and set at 1410 ft. Cement with									
450 sacks of 4% Gel and 200 sacks of Neat cement. Cement circulated. Job									
complete 9:35 P.M. April 27, 1963.									
Tested 8 5/8" O. D. casing with 1000 psi from 7:30 to 8:00 P.M. April 28, 1963. Tested OK. Drilled plug and retested with 1000 psi from 9:00 to 9:30 P.M. April 28,									
Test 1961	ted OK. Dril 3. Tested Of	led plug and	retested w te 9:30 Pl	ith 100 M Apri	0 psi : 28 1	from 9:0 1963	0 to 9:30 P	'.M. April 28,	
1963. Tested OK. Job complete 9:30 P.M. April 28, 1963.									
Witnessed by Position					Company				
<u> </u>	. Jackson	FILL IN BE	Prod. For LOW FOR REN		NOBK BE	TEXACC			
				L WELL				······································	
D F Elev. T D		•	PBTD				Interval	Completion Date	
Tubing Diame	ter	Tubing Depth		Oil String Diamet		er	Oil String	Depth	
Perforated Int	crval(s)		• • • • • • • • • • • • • • • • • • •						
	·····								
Open Hole Interval					Producing Formation(s)				
			RESULTS	OF WORI	OVER				
Test	Date of	Oil Production	n Gas Prod	uction	Water Pr	oduction	GOR	Gas Well Potential	
Before	Test	BPD	MCF	PD		PD	Cubic feet/Bb	1 MCFPD	
Workover						、 	×		
After Workover									
	·····			Ihere	by certify	that the in	formation given a	above is true and complete	
OIL CONSERVATION COMMISSION to the best of my knowledge.								-	
Approved by		Name	Name						
Title		Positi	Position						
			Assistant District Superintendent						
Date Company TEXACO INC.									
			I PAHOU - INU .						

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