

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of Form C-101

Midland, Texas
(Place)

April 8, 1963
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC.

(Company or Operator)

L. R. Kershaw

(Lease)

Well No. 7

in C (Unit)

The well is

located 600 feet from the North line and 2310 feet from the

West

line of Section 13

T-20-S

R-37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Skaggs-Glorieta Weir, E. - Blinebry Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is L. R. Kershaw

Address Muskogee, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist

Drilling Contractor Unknown at present

We intend to complete this well in the Glorieta & Blinebry

formation at an approximate depth of 6200 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8 5/8"	24	New	1420'	650 *
7 7/8"	2 7/8"	6.4	New	6200'	1500 **
7 7/8"	2 7/8"	6.4	New	6200'	
*450 sx Incor 4% gel + 200 sx Incor Neat. **1500 sx Incor 4% gel. 1st 500 sx to					

If changes in the above plans become advisable we will notify you immediately. contain friction reducing agent

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) in order to attain turbulent flow w/this batch.

FORMATION TOPS EXPECTED:

Anhydrite	1380'	Penrose	3645'
Salt	1495'	Glorieta	5240'
Yates	2685'	Blinebry	5780'

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By _____

Sincerely yours,

TEXACO INC.

(Company or Operator)

By

J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name J. H. Markley

Address P.O. Box 3109, Midland, Texas