

DISTRICT I  
Appropriate Bureau Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 11-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I

|   |              |
|---|--------------|
| Operator<br>Graham Royalty, Ltd.  | Well API No. |
| Address<br>P.O. Box 4495, Houston, Texas 77210-4495   |              |
| Reason(s) for Filing (Check proper box)<br><input type="checkbox"/> New Well<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Change in Operator<br><input type="checkbox"/> Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |              |
| If change of operator give name and address of previous operator  |              |

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |  |                     |
|---|---------------|--|--|---------------------|
| Lease Name<br>State H-17  | Well No.<br>1 | Pool Name, including Formation<br>Eunice Monument (G-SA) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>R-1616 |
| Location<br>Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line<br>Section <u>17</u> Township <u>20S</u> Range <u>37E</u> , <u>NMPM</u> Lea County |               |  |  |                     |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |   |
|---|--|---|
| Name of Authorized Transporter of Oil<br>ENRON Oil Trading & Transport<br>Effective 1-1-93              | Name of Authorized Transporter of Casinghead Gas<br>Warren Petroleum | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1589 Tulsa, OK 74102 |
| If well produces oil or liquids, give location of tanks   | Unit<br>H  | Sec.<br>12  |
|   | Twp.<br>20   | Rge.<br>36  |
| If this production is commingled with that from any other lease or pool, give commingling order number. |  | Is gas actually connected? <u>Yes</u> When? <u>3/09/90</u>  |

IV. COMPLETION DATA

|                                    |                             |          |                 |          |              |                   |            |            |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen       | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.     |                   |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth |                   |            |            |
| Perforations                       |                             |          |                 |          |              | Depth Casing Shoe |            |            |

TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Billy McDougall Reg. Affairs Supv.  
Printed Name Billy McDougall Title  
Date 7/21/92 (713) 873-0066 Telephone No.

OIL CONSERVATION DIVISION  
JUL 27

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Full compliance with Rule 111 and 112 for changes of operator, well name, or number, transporter, or other such changes.