## NUMBER OF COP ... RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## " W MEXICO OIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to an initial allowable will be assigned from C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	o the ste	ock tanks	. Ca. mus	t be reported on 15.025 psi	ia at 60° Fahrenh	neit.			
				HOBBS, NEW MEXICO (Place)			JULY	JULY 15, 1963 (Date)	
2 ADI	FHER	EBY RE	OUESTI	NG AN ALLOWABLE F	OR A WELL K	NOWN AS:			
Not	AN BRU	INSON	JR. & E	W. LAUGHLIN	4-17., Well No	<u></u> ,	in	1/4 NW 1/4,	
1	Compar	sy or Oper	ator)	(Lease	e)				
E	E Sec			, T. 205 , R 37E , NMPM., MONUMENT					
l F	A			County. Date Spudded.	6-22-63	Date Drilli	ng Completed	6 <b>-30-</b> 63	
		dicate lo		Elevation 3550 D	Tot.	al Depth	ARID-	3109	
		<del></del>		Top Oil/Gas Pay 3740	8 Nam	e of Prod. Form	GRAYBURG	<u>i</u>	
D	C	B	A	PRODUCING INTERVAL -					
				Perforations 3748-5	0; 3765-67;	3 <b>785-87</b>			
E	F	G	H	Perforations 3748-5	Dep Cas	th ing Shoe 3800	Depth Tubing	3 <b>7</b> 00	
Х		1	] [	OIL WELL TEST -					
L	K	J	I	Natural Prod. Test:	hhis of i	hhle wate	orin hre	Choke min. Size	
M	N	0	P	Test After Acid or Fract	ture Ireatment (at	C LLL	or or or e	Choke 28	
I.T	"	1		load oil used): 45	bbls.oil,	bbls water in	<u>64</u> nrs,		
		<u></u>	<u> </u>	GAS WELL TEST -					
	150			Natural Prod. Test:	MCFMCF	Day; Hours flower	edChok	e Size	
ıbing	Casing	TAGE) and Cemer	nting Reco	rd Method of Testing (pitor	t, back pressure,	etc.):	<del></del>		
Size	r	Feet	Sax	Test After Acid or Frac	ture Treatment:		_MCF/Day; Hour	s flowed	
				Choke SizeMeth					
12	3/#	_155	155						
7	,	38 <b>0</b> 0	310	Acid or Fracture Treatme	ent (Give amounts	of materials used	s, such as acid	, water, orr, and	
1					450 Date fir	st new	1)1 60		
	1			Press. 220 Press.	450 oil run	to tanks	<b>-14-03</b>		
				Oil Transporter GU	JLF	- American			
				Gas Transporter WA	ILF ARREN //	/			
mark	u:	AÇ	D W/125	O GALS., FRAC W/10,	,000 GALS PLU	<u>is_10,000#.</u>	•••••		
						***************************************	••••••		
								***************************************	
Ιŀ	nereby (	certify th	at the inf	ormation given above is t	rue and complete	to the best of my	y knowledge.		
nnrav	ed			, 19	BRUNSO	IN OF FUNDAMENT	y or Operator)		
PP: UV	······		,		$\mathcal{M}_{\Lambda}$	Company		AN BRUNSON	
	OIL"	CONSER	WATION	COMMISSION	Ву: / СВ	Kan JOHN	grature)	AN DRUMSUN	
	115	//				, ,	e ·		
k ./.	1.0				Title	Title OPERATOR Send Communications regarding well to:			
.1.					Name	Brunson & LAL	JGHL I N		
itle			••••••	***************************************					
					Address F	RAY 1919 HOP	RRS. NEW ME	.X1.CO.	