District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

## State of New Mexico rgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

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	O112 PropertyCode		8 Property Name						9 Well Nember			
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		Location							<u> </u>	F . 4/W-4 I	: T	County
or Lot No.	Section	Township	Range	Lot. Idn.	Fee	t from the	North/S	outh Line	Feet from the	East/West I	ine	-
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07	23 POD 765350					24.		•				
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