

(November 1983)

(formerly 9-330)

N.M. Oil Cons. Division

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Britt B, Well #199. API NO.
30 025 2011210. FIELD AND POOL, OR WILDCAT
Monument Paddock11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 15, T20S, R37E12. COUNTY OR
PARISH
Lea
13. STATE
New Mexico

19. ELEV. CASING HEAD

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEP-
en ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

Conoco, Inc. (ConocoPhillips)

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-1373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

Recompl: 11-1-02

20. TOTAL DEPTH, MD & TVD

6700'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Paddock @ 5228-5236, 5242-5246, 5261-5264, 5272-5278'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1293'		12 1/4"		
5 1/2"	15.5#	6700'		7 7/8"		

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5200'	

31. PERFORATION RECORD (Interval, size and number)

Paddock @ 5228-5236, 5242-5246, 5261-5264, 5272-5278'

(Blincbry @ 5738-5934'

Tubb @ 6376-6620'

(Tri-mingle)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED
5228-5278' 91 bbls acid frac

33. PRODUCTION

DATE FIRST PRODUCTION 11-10-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-05-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 7	GAS--MCF. 5	WATER -- BBL. 22	GAS-OIL RATIO 714	
FLOW. TUBING PRESS ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104 (C-116 to be filed within 20-30 days with tri-mingle split)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 12-9-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/10/10

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