Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 031621 B

6. If Indian, Allonee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Britt B # 19

2. Name of Operator
~~CONOCO INC~~
CONOCO INC.

9. API Well No.
30-025-20112

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

10. Field and Pool, or Exploratory Area
Monument Paddock

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)
Section 15, T-20-S, R-37-E, B
660 FNL & 1980 FEL

11. County or Parish, State
Lea Co., NM

In CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Repon	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracrunng
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Reponresultsof multiplecompitionon Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compieted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to recomplete this well to the Paddock using the attached procedure.

APPROVED
MAY 24 2002
GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Kay Maddox Title - Regulatory Agent (915) 686-5798 Date May 16, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Procedure

1. RU pulling unit. Use brine to kill well if necessary. POOH and lay down 81, ¾" Patco rods.

2. ND wellhead and NU 5,000 psi BOP stack and test to 5,000 psi according to SOP. TOOH and lay down 2 ⅜" buttress tubing. It may be necessary to jar on tubing in order to free it.

3. PU notched collar and casing scraper and RIH to clean out fill and tag PBTD at 6700'. POOH.

4. PU packer and TIH. Set packer at 5600'. Load the backside and test casing to 3900 psi.

5. If casing tests, continue with step 6. If casing does not test:

   A) Release packer and PU to set packer at 2800'. Load the backside and test casing to 3900 psi. Continue cutting intervals in half in direction of the leak until the leak is pinpointed and a pump through rate is established.
   B) Set packer ±150' above leak.
   C) RU BJ services and cement squeeze casing leak. RD BJ. WOC.
   D) POOH with tubing and packer. PU 4 ¾" bit and TIH. Drill out cement and pressure test squeeze job to 3900 psi. TOOH.
   E) Continue with step 6.

6. RU wireline and install lubricator with packoff. Run GR/CCL over anticipated perforation intervals and correlate to openhole Lanes Wells Co. GR/Focused log dated 8.19.1963. RIH with 4" HSC casing guns loaded 2 JSPF with 19 gm charges (0.43" hole diameter) in 120 degree phasing to perforate the Queen in acid. Use the correlated GR/CCL for depth correlation on the following Queen interval.

Interval	NEP	Shots
5228'-5236	8'	17
5242'-5246'	4'	9
5261'-5264'	3'	7
5272'-5278'	6'	13
Total Paddock	**21'**	**46**

7. PU 5 ½" CS-1 treating packer and 5 ½" RBP and TIH on 2⅞" J-55 tubing. Set RBP at 5700'. PU and set packer to test RBP to 3900 psi. Release packer and PU to set at 5100'.

8. RU BJ. Install treating line with nitrogen actuated relief valve. Test treating lines and set nitrogen relief valve to 4,700 psi. Install remote automated ball injector and perform 1500 gal acid breakdown of the Paddock down 2 ⅞" tubing. Open the casing valve and leave open to the pit during breakdown. Pump acid breakdown as per attached BJ recommendation, diverting acid with ⅞", 1.3 s.g. ball sealers.

TREATING LINE TEST PRESSURE: A minimum 1000 psig over MATP	**5500**	**PSIG**
MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system	**3900**	**PSIG**

NITROGEN POP OFF SET PRESSURE: Relief pressure set at the lesser of : **300 psig less than 90% MAWP or,** **300 psig over MATP**	**4800**	**PSIG**
MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required.	**4500**	**PSIG**
MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design	**2765**	**PSIG**

9. RD BJ. Release packer and TIH and knock off balls or surge balls off. PU and set packer at ±5150'. RIH with swab and swab test the Paddock. Report results to production engineer.

10. If the Paddock is productive or does not make enough water to be abandoned, go to step 11. If amount of water warrants abandonment of the Paddock:

    A) Release packer and TIH to spot 100 lbs of sand on top of RBP. PU and set packer at ±5100'.
    B) RU BJ services and cement squeeze Paddock perforations. RD BJ. WOC.
    C) POOH with tubing and packer. PU 4 ¾" bit and TIH. Drill out cement and pressure test squeeze job to 500 psi. TOOH.
    D) Continue with step 11.

11. PU retrieving head and TIH on 2 ⅞" tubing. Reverse circulate out to RBP at 5700'. TIH with 2 7/8" tubing to set MA intake at 6680' and tubing anchor at 6590'.

12. ND BOP and NU wellhead. RIH with 1 1/16" RHBC pump and 66 rod string. RDMO. Champion should be on location to treat rod string with corrosion inhibitor and place well on schedule for scale squeeze.

District I
PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2 Pool Code	3 Pool Name
30-025-20112	47080	Monument Paddock

4 Property Code	5 Property Name	6 Well Number
002999	Britt B	#19

7 OGRID No.	8 Operator Name	9 Elevation
005073	Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	3563'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	20S	37E		660	North	1980	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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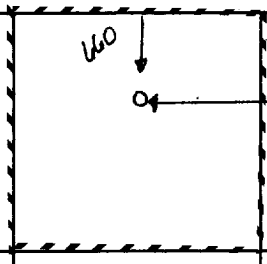

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Kay Maddox

Kay Maddox
Printed Name

Regulatory Agent
Title

May 16, 2002
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

J


BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO
MAY 17 2002
APPROVED