

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 1980' FEL, Sec. 15, T20S, R37E, B

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B #19

9. API Well No.

30-025-20112

10. Field and Pool, or Exploratory Area

Weir Blinebry/Monument Tubbs

11. County or Parish, State

Lea, NM

in CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

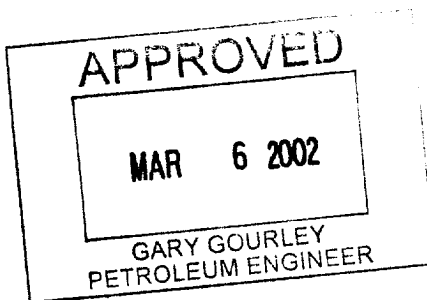
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to return this well to production, per the attached procedure.



See 43 CFR 3162.3-4

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

3/1/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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FILE 1000

Procedure

1. RU pulling unit. Use brine to kill well if necessary. POOH and lay down 81, 3/4" Patco rods.
2. ND wellhead and NU 3,000 psi BOP stack and test to 2,500 psi according to SOP. Drop standing valve and pressure test tubing to 500 psi. If tubing does not hold pressure, continue with step 5. If tubing holds pressure:
 - A) Fish standing valve. ND BOP and NU wellhead.
 - B) PU 1 1/16" RHBC pump and TIH on 66 rod string. Champion should be on location to treat rod string with corrosion inhibitor. RDMO. Notify operator.
3. Attempt to release tubing anchor and POOH with tubing. Jar on tubing to attempt to free it. Pull a maximum of 50,000 lbs on tubing (70% of 2 3/8" J-55 4.7# EUE joint yield strength). Scanalog tubing out of the hole.
4. PU RBP and 5 1/2" packer. TIH and set RBP at 5700'. Pull up hole and set packer at 5675'. Test RBP to 500 psi. Load casing and pressure test to 500 psi. If casing tests, continue with procedure. If casing does not test:
 - A) Pull up hole with packer, attempting to isolate casing leak. Once location of the leak is found, contact Midland office to determine course of action.
5. If tubing string is usable, continue with procedure. If 25% or more of the tubing string is unusable:
 - A) PU CIBP and RIH.
 - B) Set CIBP at 5700' and TA the well. RDMO.
6. TIH with tubing to set SN at 6600'.
7. ND BOP and NU wellhead. RIH with 1 1/16" RHBC pump and 66 rod string. RDMO. Champion should be on location to treat rod string with corrosion inhibitor and place well on schedule for scale squeeze.