

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved
Budget Project No. 42-11401

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME NMMJU
2. NAME OF OPERATOR Continental Oil Co.		8. FARM OR LEASE NAME Brutt "B"
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico		9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL + 1980' FEL, Sec. 15, T-20S, R-37E Lea Co., New Mexico		10. FIELD AND NAME OF WELL Huey Blingby + Monument Gulf
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15, T-20S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4321 DF		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To correct the location on report submitted and
approved by USGS on 1-19-70.

Pulled producing equipment for both zones.
Released tubing from model D packer and
left packer in hole. Re-ran tubing with S.N.
set at 6328'. Placed well back on production.
1-14-70 Tested 40 BO, 9 BW, 6.4 mcf/d in
24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Administrative Super. DATE 11-24-70

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File
NMMJU Partners

*See Instructions on Reverse Side

RECEIVED

FEB 11 1970

OIL CONSERVATION COMM.
WASH. D. C.