

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-81121

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Britt B
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface 660' FNL + 1980' FNL of Sec. 11, T-16S, R-32E, Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT Weir Blinbury + Monument Tubbs
14. PERMIT NO.	11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA Sec. 14, T-16S, R-32E
15. ELEVATIONS (Show whether DF, KY, CR, etc.) 4321' DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Downhole commingling ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is downhole commingling the Weir Blinbury and Monument Tubbs. The following work was performed.

Pulled producing equipment for both zones. Released tubing from middle D packer and left packer in hole. Re-ran tubing with S.N. set at 6328'. Placed well back on production. 1-14-70 tested 40 BO, 9 BW, 6.4 MCF G in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Section Chief

DATE

1-16-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 FILE

N. M. Ed. Parsons

*See Instructions on Reverse

