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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Jose, New Mexico

9-17-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Britt B

Well No. 19, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B

Sec. 15

T. 20-S

R. 37-E

NMPM.

Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 8-5-63

Date Drilling Completed 8-18-63

Elevation 3574' DF

Total Depth 6700

PBTD

Top Oil/Gas Pay 5738

Name of Prod. Form. Blindbry

PRODUCING INTERVAL - 5738-40, 5746-48, 5752-54, 5762-64, 5778-80, 5798-800, 5804-06, 5830-32, 5848-52, 5857-59, 5872-74,

Perforations 5915-17 & 5932-34'.

Open Hole -

Depth Casing Shoe 6700

Depth Tubing 5863

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 11 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 Gal 15% LSTAc Acid, 20,000 Gal Frac, 20,000 Lb SD & 1000 Lb "ADOMITE" ADDITIVES.

Casing Tubing Date first new 9-14-63  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Atlantic Pipe Line

Gas Transporter Warren Petroleum Corp. (Casinghead)

Remarks: ON IP FMP 38 BO, 11 BW, W/GAS AT RATE OF 34.1 MCFPD IN 24 HRS. QTY-41, COR 897, FLUID LEVEL AT 5800. TEST DAILY ALLOW 38 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

By: \_\_\_\_\_ (Signature)

Title Alternate for District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address P.O. Box 68, San Jose, New Mexico